Key Insights from

IEA Indicator Analysis

Energy Efficiency Indicators data collection

Joint IEA, ESCWA and RCREEE National Workshop on Energy Statistics Cairo, Egypt 27 April – 01 May 2014

World Energy Outlook - 2012



ENERGY EFFICIENCY: THE CURRENT STATE OF PLAY

"Greater efforts on energy efficiency would cut the growth in global energy demand by half by 2035"

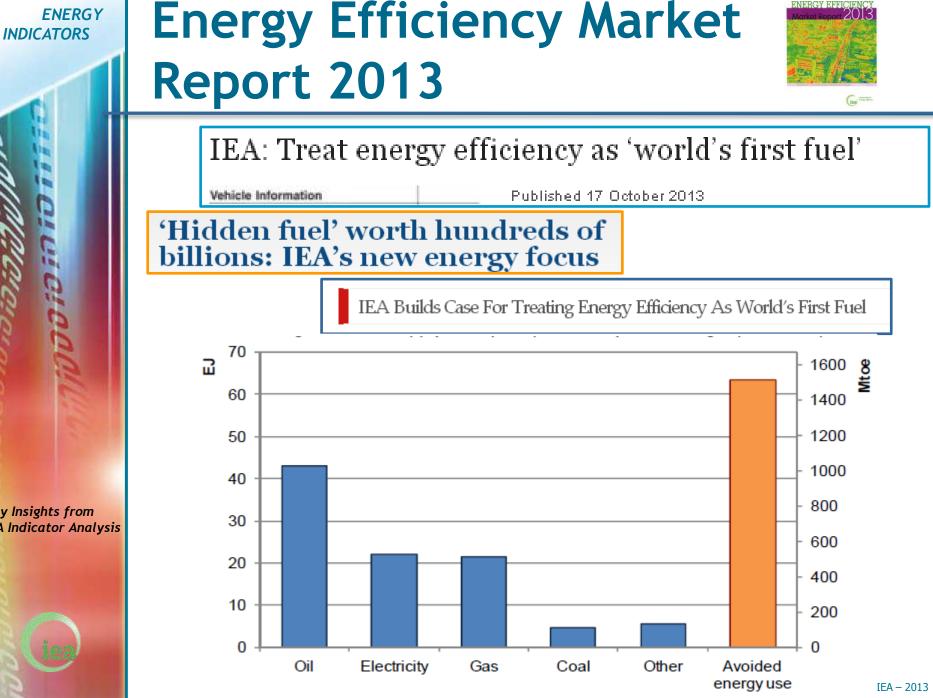
PATHWAYS TO ENERGY EFFICIENCY

Key Insights from IEA Indicator Analysis OUTLOOK 2012

PART C IRAQ ENERGY OUTLOOK

PART D SPECIAL TOPICS 0

12



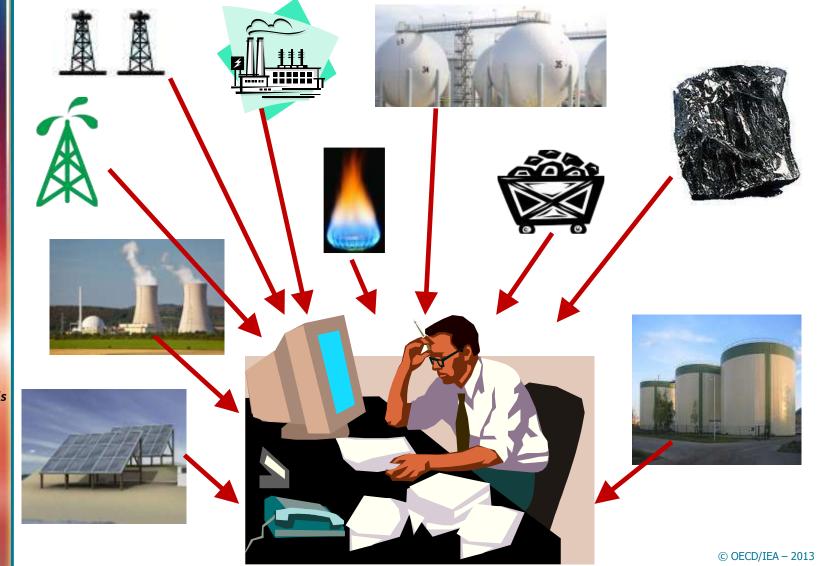
Overview

What information is available from the energy balances?

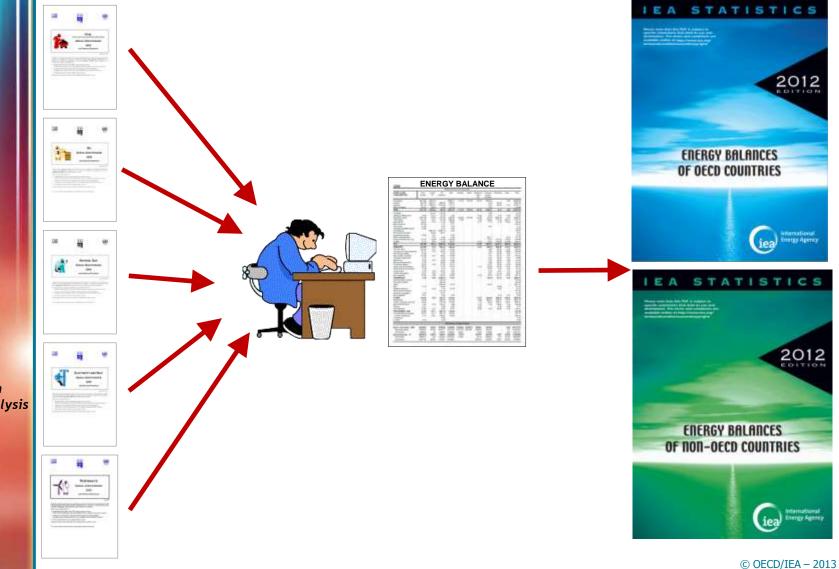
What further data are needed to study energy efficiency?

Key Insights from IEA Indicator Analysis The IEA Energy Efficiency Indicators Template

Most countries collect basic energy statistics...



...which can be combined to build energy balances



Key Insights from IEA Indicator Analysis

The importance of energy balances...

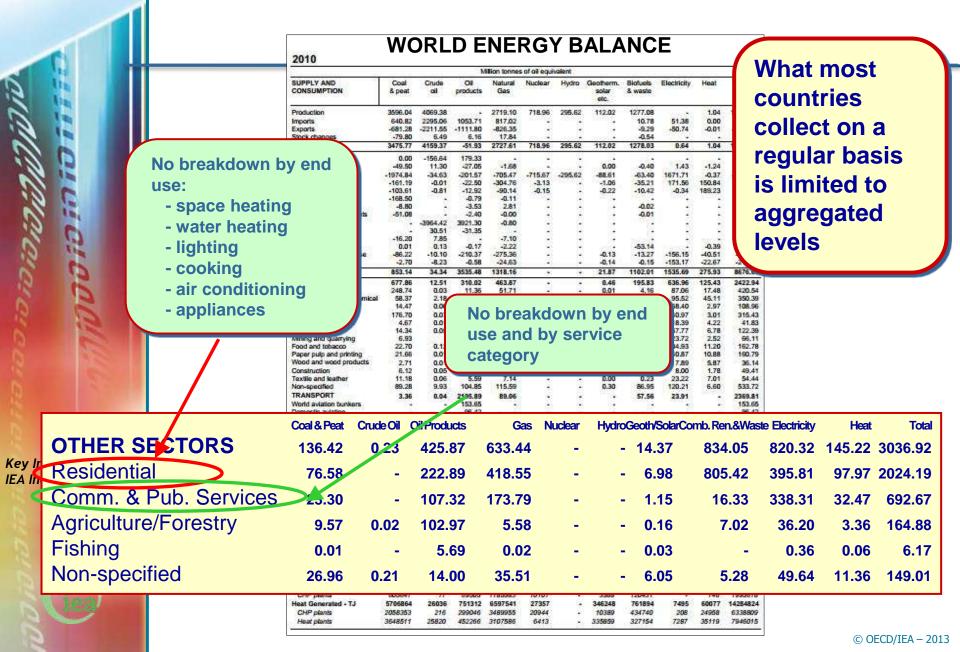
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Domestic navigation 0.12 - 43.98 0.05 0.01 -	100	44.15	
Consumption Non-specified 0.01 0.00 5.73 0.49 0.00 2.97 135.96 6.75 435.64 612.83 - 21.41 848.62 874.82	-	9.21	
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Comm. and publ. services 22.94 0.11 102.97 179.56 2.01 17.76 358.61 Activultura/forestry 10.90 0.09 101.47 5.07 - 0.67 7.43 38.98		715.47 169.37	
Fishing 0.01 - 6.23 0.02 - 0.06 0.00 0.39	0.05	6.77	
Non-specified 23.47 6.00 14.43 6.10 - 9.25 2.73 50.60		122.04	
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chunich: Secilatocka 2.44 14.49 362.42 149.75	÷8 38	529.10	
in transport 6.63 0.00		6.63	
in other 0.33 - 17.38	-	17.71	
Electricity and Heat Output			
Electr Generated - GWh 8697512 27881 961377 4768076 2756289 3437483 449596 331679 -		1431466	
Electricity plants 8091865 27864 891872 3582493 2746188 3437483 446008 211248 -		9435848	
CHP plants 605647 17 69505 1185583 10101 - 3588 120431 -		1995618	
Heat Generated - TJ 5706864 26036 751312 6597541 27357 - 346248 761894 7495			
CHP plants 2058353 216 299046 3489955 20944 - 10389 434740 208		4284824	
Heat plants 3548511 25820 452266 3107586 6413 - 335859 327154 7287	24958 63		

Energy dependency

Efficiency of the energy sector

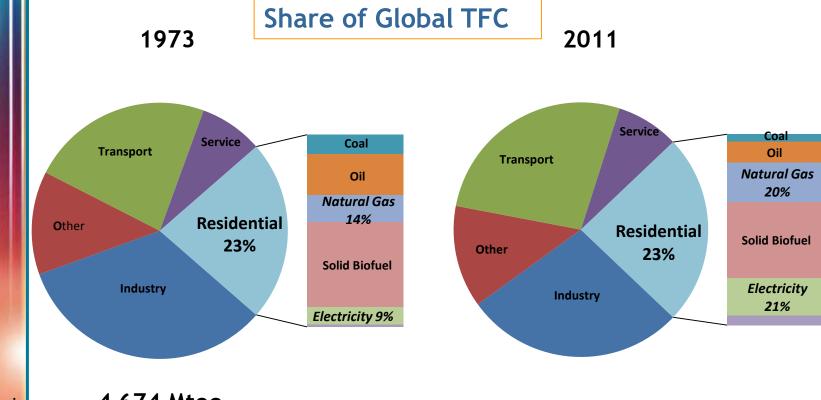
Shares of energy consumption by sector

... and its limitations



ENERGY

Energy balances provide useful information



Key Insights from IEA Indicator Analysis

ENERGY

INDICATORS

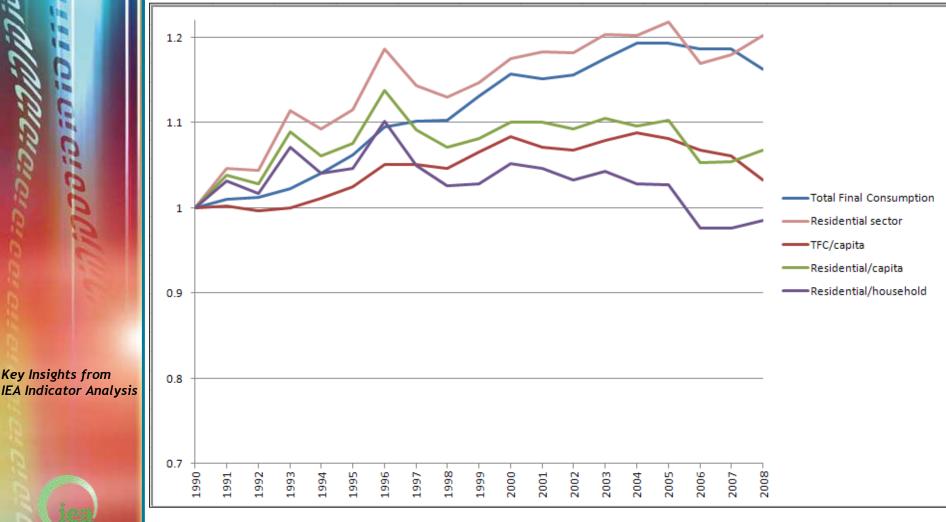
4 674 Mtoe

8 918 Mtoe

Electricity and natural gas account for 41% of global residential energy consumption in 2011; up from 23% in 1973

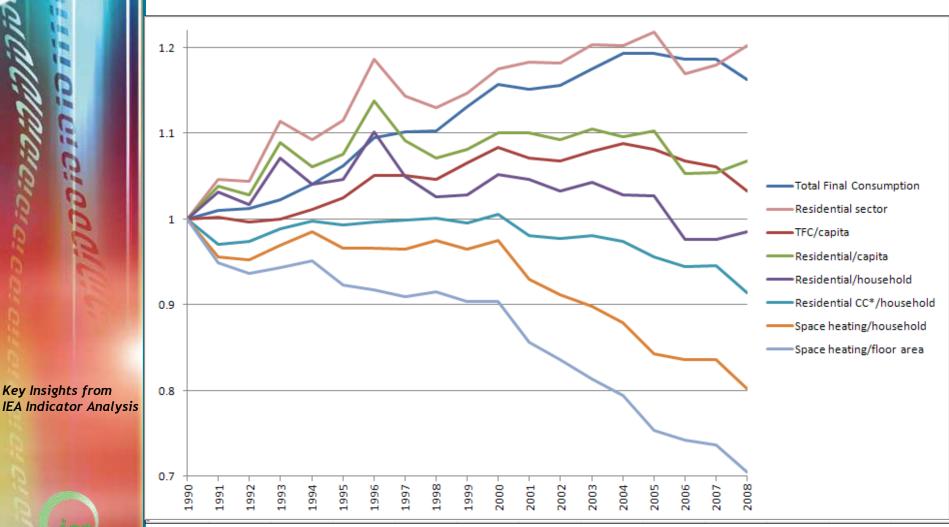
Key Insights from

... and coupled to macroeconomic information explain basic energy consumption patterns



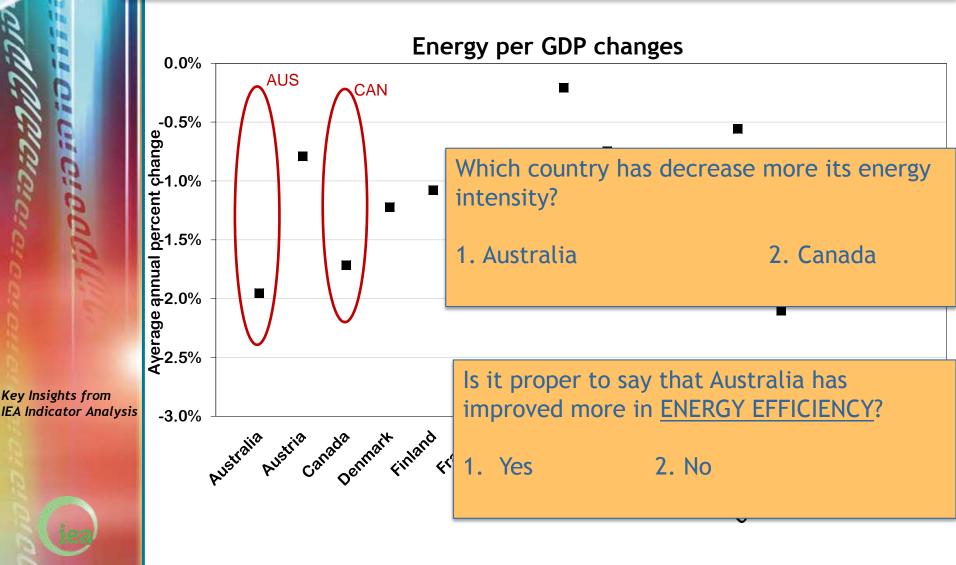
Index: 1990=1. Data for IEA18 (Australia, Austria, Canada, Denmark, Finland, France, Germany, Ireland, Italy, Japan, Netherlands, Norway, Slovakia, Spain, Sweden, Switzerland, UK, USA). Source: IEA energy balances. © OECD/IEA - 2013

... but we need more disaggregated data to get the full picture



Index: 1990=1. Data for IEA18 (Australia, Austria, Canada, Denmark, Finland, France, Germany, Ireland, Italy, Japan, Netherlands, Norway, Slovakia, Spain, Sweden, Switzerland, UK, USA). Source: IEA energy efficiency indicators database. CC*: Climate Corrected. Data for space heating is also climate corrected.

Understanding aggregate indicators requires attention

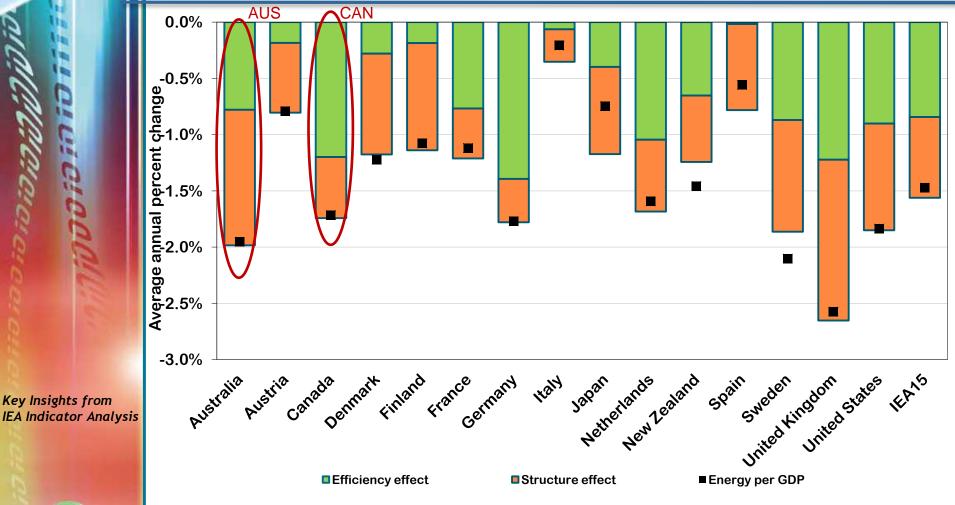


Aggregate indicators are sometimes used inappropriately

ENERGY

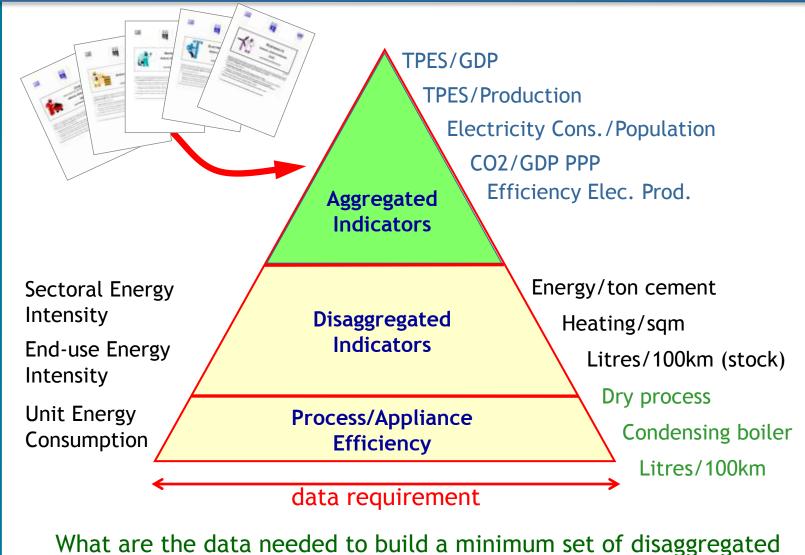
INDICATORS

Key Insights from



Energy intensity ≠ Energy efficiency

The indicators pyramid

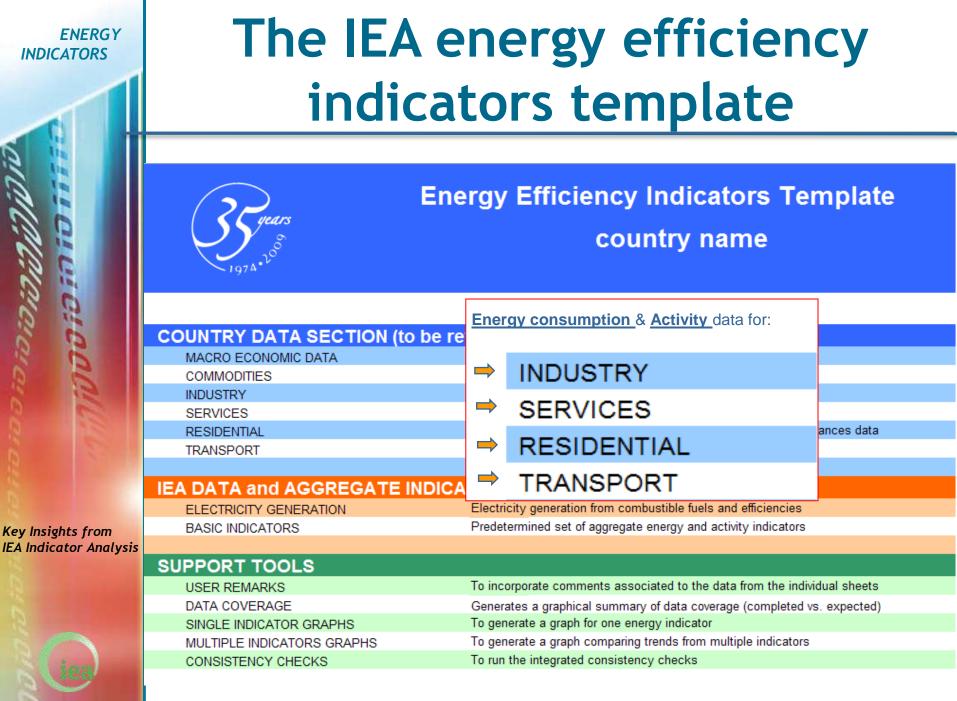


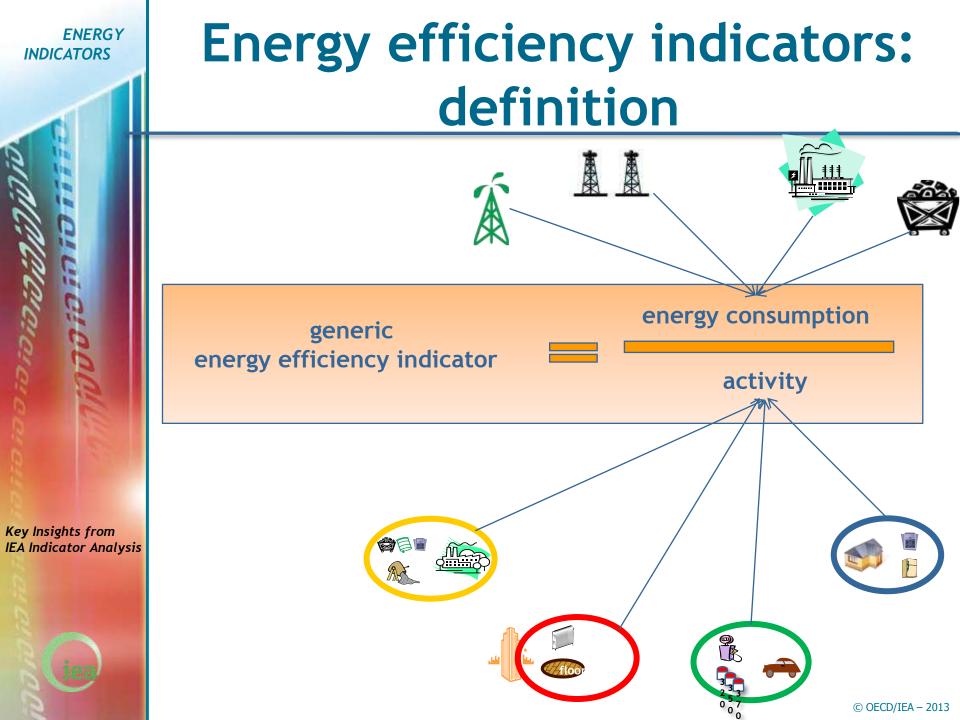
indicators?

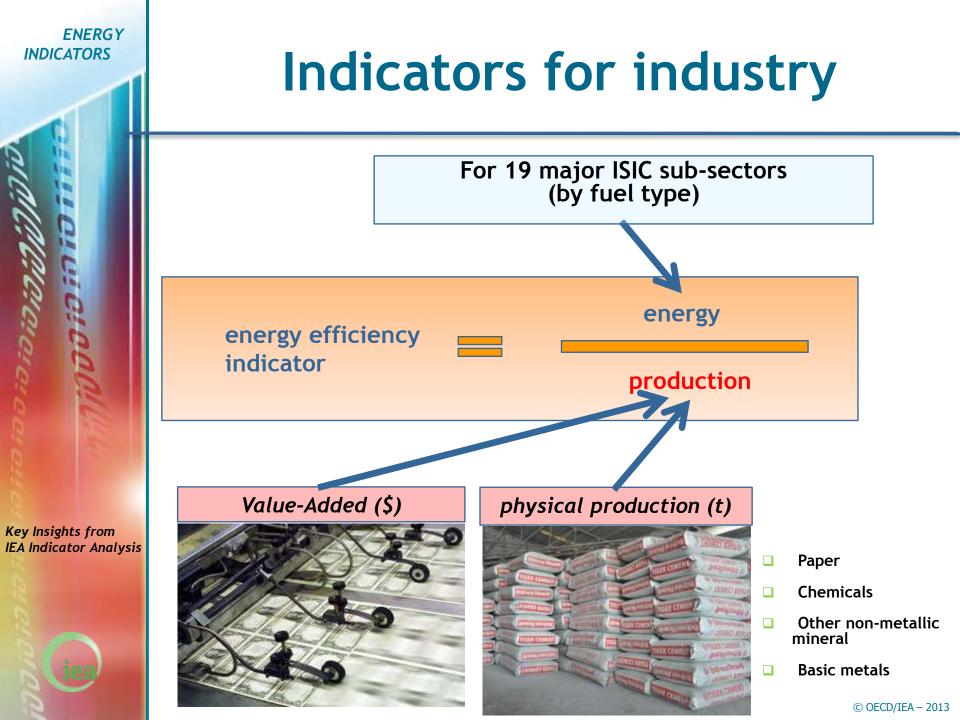
Key Insights from IEA Indicator Analysis

ENERGY

INDICATORS

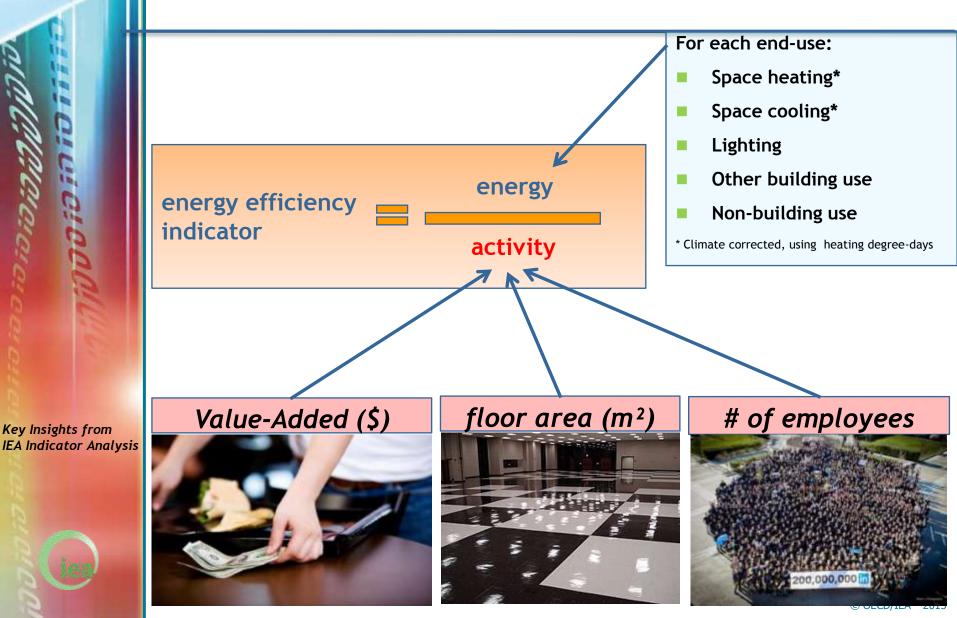




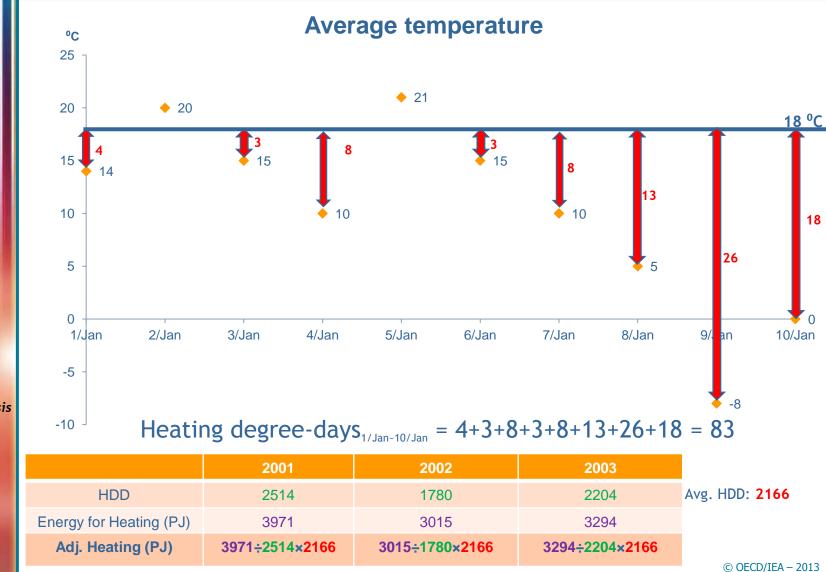


Indicators for services

ENERGY



Climate correction

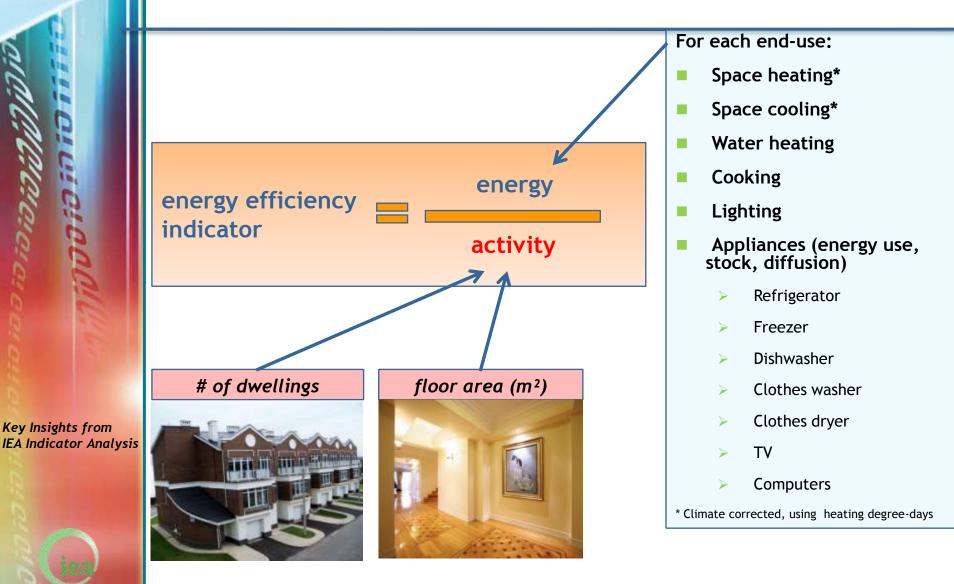


Key Insights from **IEA Indicator Analysis**

ENERGY

Indicators for residential

ENERGY





Indicators for transport

How can Energy Efficient Transport be defined?
 Transport MORE and FURTHER with LESS fuel consumption

e.g. Using public transport instead of personal cars?

Key Insights from IEA Indicator Analysis



Indicators for transport

How can Energy Efficient Transport be defined?
 Transport MORE and FURTHER with LESS fuel consumption

e.g. Using public transport instead of personal cars?
Need detailed <u>ACTIVITY</u> data in addition to fuel consumption



Indicators for transport

- Fuel consumption by fuel type
- Transport by modes & purpose
- **Activity and Structure**
 - Stock of vehicles
 - Vehicle-kilometres
 - Passenger-kilometres

- V-km = 2 vehicles * 5 km = 10 v-km
- P-km = 6 passengers * 5 km = 30 p-km
- Avg. load = p-km/v-km = 30 / 10 = 3 p/v



ENERGY INDICATORS	In	dicators	s for t	ranspo	ort				
alla				energy					
Ci ci	energy effic	iency indicator		Passenger-kms or Ton-kms					
2000 CH OL	Example: for peopl	What is the mo e to go from Pa	ost energy e ris to Londo	fficient trans	port mode				
Coror		Fuel Consumption	Distance (Km)	Passenger	Energy Intensity (MJ/PKm)				
Key Insights from IEA Indicator Analysis		6L / 100KM	450	2	≈ 1				
	-	1600L / 100KM	344	525	≈ 1				
Geo		16 MW	495	750	≈ 0.4				

Key Insights from IEA Indicator Analysis

> Domestic freight airplanes Domestic freight ships

Indicators for transport

TRANSPORT	units	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2006	2001	2002	2003	2004	2005	
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Pre-filled time series

Pre-filled time series

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Ŷ	Natural Gas	PJ	567.27	626.19	583.09	519.85	548.17	84 17	540.72	578.03	802.99	135.80	481.77	ó	_
8	Coal & Coal Products	PJ	2.26	2.16	1.08	1.67	1.58	1.54	1.25	1.22	0.99	1.05	1.05	0	
9	Combus Renewables & Waste	PJ	72.71	72.11	24,77	75.85	75.61	75,78	16.91	77.00	17.29	.17.32	15.42	0	
10		PJ	0	Ű.		0		U		0		0	0.01	D	
11	Electricity	PJ	473.88	486.90	434.28	485.84	478.91	487,73	524.95	513.60	132.56	\$43.62	543.65	0	
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Č	place nearing		-												
	-		130.57	145.21	136.91	115.03	317.41	120.32	109.71	105.20	111.97	95.59	80.151	0	_
20	Natural Gas	PJ	409.44	481.44	416.01	357.45	384.90	419.37	381.20	415.50	439.28	425.94	418.01	0	
21	Coal & Coal Products	PJ	Φ.	0		0	4	0		Û.	. 0	0		0	
22		PJ	54.42	64.29	.71.37	60.01	65.68	73.60	60.36	72.45	76.00	-77.47	76.31	0	
23		PJ		¢	- 0	¢		¢	4	0		0	2	0	
24		PJ	158.22	175.21	167.24	143.09	152.27	188.92	161.35	172,56	187.30	152,54	185,73	0	
24	1 mar	21	763.66	0 544.15	791.53	675.39	720.26	793.41	720.64	0 796.82	0 514.85	794.84	768.22	9	_
(Space Ceeling		103.00	. Des. 13	(atas	Grana .	100.00	122.41	140.0+		D14.00	124.24	100.44		-
	Space Cooling														_
			0	0	0.	0		0	0	0	0	0	0	0	
31	Natural Gas	PJ	E	0		0		0	0	0	1	0		0	
32	Coal & Coal Products	PJ	0.	0		0	- 0	¢	0	0	.0	0		¢	_
33		PJ		0	- 0	0		0		0		0		0	_
34 35		PJ PJ	15.82	0	0	0	0	0	25.41	0		0		. Q	
36	Electricity Other	PJ PJ	10.04	12.32	12.91	19.71	23.15	15.64	47.41	31.09	24.27	19.25	36.53	0	-
	- Game		15.82	12.52	12.91	18.71	29.18	15.84	25.40	31.09	24.27	19.25	38.53	ó	-
			1200		10/21		A STATE								
	Water Heating														
			16.52	18.32	17.84	18.15	18.81	\$7.77	17.72	16.19	18.49	13,61	12.49	0	
44	rialurai Gas	5	154.60	161.06	163.31	158.48	159.43	158.86	155.45	156.33	158.99	155.45	159.00	0	_
43		PJ PJ	0	0	0	0		0	0	0		0	-	0	_
45		PJ PJ	1.10	1.25	1.55	1.72	1.92	2.11	2.15	2.14	2.10	2.11	2.18	0	_
46		PJ	57.57	57.99	56.95	56.55	58.05	58.50	56.48	55.50	56.51	57.30	55.43	0	_
17	Philip 1	(D)		0	0	0		0	1.1.1	0	0	0	8.	0	
	- · · ·		229.78	238.71	289.87	234 E9	238.05	233.24	231.81	278.15	254.08	228.50	229.08	ŭ	
(Cooking														
	oooning			Ó				191						100	
						. 0		0		ů.		0	. B.		

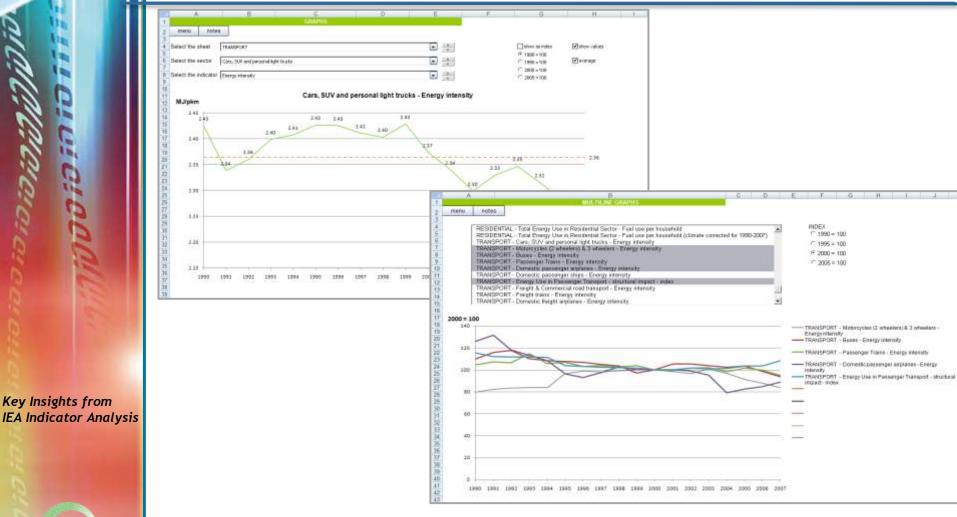
Coverage status

Key Insights from IEA Indicator Analysis



A report on the coverage status is automatically updated when new data are entered.

Plotting and comparing Indicators



Possibility to plot and compare indicators

IEA Indicator Analysis

The IEA template:

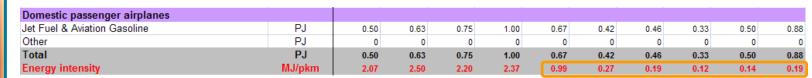
1) provides a starting point for data collection

В	D		M	N	0	P	Q	R	S		U	V	
		1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	W 2008
	una		1000	1000	2000	2001		2003	2004	2003	2000	2001	2000
ergy Use in Residential Sector	++												
	PJ	309.42	323.61	288.04	294.10	286.82	286.66	292.16	294.44	273.65	274.13	300.58	304.07
latural Gas	PJ	21.59	19.77	19.88	20.98	22.47	24.89	28.45		30.35	29.61	31.02	30.71
combus. Renewables & Waste	PJ	281.18	282.33	283.59	284.98	267.09	266.24	267.03	266.65	266.43	264.60	263.24	262.05
lectricity	PJ	106.72	114.08	120.14	130.06	138.04	140.52	143.50	146.64	153.11	160.03	165.01	170.82
Other	PJ	0.73	0.82	0.91	1.04	1.24	1.38	1.59	1.77	2.02	2.25	2.60	3.20
otal	PJ	719.63	740.61	712.56	731.15	715.67	719.68	732.73	739.89	725.55	730.62	762.44	770.86
		1											
pace Heating		1											
0 8 Petroleum Products	PJ	0	0	0	0	0	4.01	3.38	2.72	2.27	2.26	3.18	3.82
latural Gas	PJ	0	0	0	0	0	0.20	0.19	0.17	0.10	0.10	0.13	0.15
Combus. Renewables & Waste	PJ	0	0	0	0	0	0	0	0	0	0	0	0
ilectricity	PJ	0	0	0	0	0	2.05	2.21	2.36	1.67	2.25	1.14	1.06
otal	PJ	0	0	0	0	0	6.26	5.78	5.25	4.04	4.61	4.45	5.04
otal (climate corrected for 1990-2007)	PJ	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
pace Cooling		1											
lectricity	PJ	0	0	0	0	0	8.82	8.71	8.62	13.00	11.02	14.85	18.76
otal		0	0	0	0	0	8.82	8.71	8.62	13.00	11.02	14.85	18.76
otal (climate corrected for 1990-2007)	PJ	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
		L											
Vater Heating		L											
		0	0	0	0	0	174.51	179.14	181.81	169.37	170.32	197.76	209.65
		0	0	0	0	0	15.17	17.47	18.76	18.79	18.41	20.46	21.26
otal	PJ	0	0	0	0	0	189.68	196.61	200.57	188.16	188.74	218.23	230.91
		⊢											
		L											
		-	-	-	-	-							90.60
			-	-	-	-							9.30
		-		~		-							262.05
		, v	· ·	~	-	-							0
stal	PJ	0	0	0	0	0	384.10	387.68	388.28	380.31	377.76	373.57	361.95
		⊢											
		⊢											
				-	-	-							46.83
otal	PJ	0	0	0	0	0	41.17	42.24	43.34	43.67	45.61	46.26	46.83
	il & Petroleum Products atural Gas ombus. Renewables & Waste lectricity ther otal pace Heating iil & Petroleum Products atural Gas ombus. Renewables & Waste lectricity otal otal (climate corrected for 1990-2007) pace Cooling lectricity otal otal (climate corrected for 1990-2007) Vater Heating iil & Petroleum Products atural Gas otal ooking iil & Petroleum Products atural Gas ombus. Renewables & Waste lectricity otal ooking iil & Petroleum Products atural Gas ombus. Renewables & Waste lectricity otal iii & Petroleum Products atural Gas ombus. Renewables & Waste lectricity otal iii & Detroleum Products atural Gas ombus. Renewables & Waste lectricity otal	iil & Petroleum Products PJ atural Gas PJ ombus. Renewables & Waste PJ lectricity PJ ther PJ otal PJ pace Heating PJ iil & Petroleum Products PJ atural Gas PJ ombus. Renewables & Waste PJ lectricity PJ otal PJ otal (climate corrected for 1990-2007) PJ pace Cooling PJ lectricity PJ otal (climate corrected for 1990-2007) PJ vater Heating PJ iil & Petroleum Products PJ otal PJ otal (climate corrected for 1990-2007) PJ vater Heating PJ iil & Petroleum Products PJ otal PJ ooking PJ iil & Petroleum Products PJ iatural Gas PJ ombus. Renewables & Waste PJ lectricity PJ otal PJ iatural Gas	iii & Petroleum Products PJ 309.42 atural Gas PJ 21.59 ombus. Renewables & Waste PJ 281.18 lectricity PJ 06.72 ther PJ 106.72 otal PJ 719.63 pace Heating PJ 0 iil & Petroleum Products PJ 0 atural Gas PJ 0 ombus. Renewables & Waste PJ 0 lectricity PJ 0 otal PJ 0 otal PJ 0 otal (climate corrected for 1990-2007) PJ #N/A pace Cooling PJ 0 lectricity PJ 0 otal (climate corrected for 1990-2007) PJ #N/A Vater Heating PJ 0 vil & Petroleum Products PJ 0 otal PJ 0	iii & Petroleum Products PJ 309.42 323.61 atural Gas PJ 21.59 19.77 ombus. Renewables & Waste PJ 281.18 282.33 lectricity PJ 106.72 114.08 wither PJ 0.73 0.82 otal PJ 0.73 0.82 pace Heating PJ 0 0 iil & Petroleum Products PJ 0 0 atural Gas PJ 0 0 ombus. Renewables & Waste PJ 0 0 lectricity PJ 0 0 0 otal PJ 0 0 0 otal PJ 0 0 0 otal PJ 0 0 0 otal (climate corrected for 1990-2007) PJ #W/A #W/A Vater Heating PJ 0 0 0 otal PJ 0 0 0 0 otal (climate corrected for 1990-2007) PJ 0 0 0	PJ 309.42 323.61 288.04 atural Gas PJ 21.59 19.77 19.88 ombus. Renewables & Waste PJ 281.18 282.33 283.59 lectricity PJ 06.72 114.08 120.14 otal PJ 0.73 0.82 0.91 otal PJ 719.63 740.61 712.56 pace Heating PJ 0 0 0 iii & Petroleum Products PJ 0 0 0 ombus. Renewables & Waste PJ 0 0 0 lectricity PJ 0 0 0 0 otal (Climate corrected for 1990-2007) PJ 0 0 0 pace Cooling PJ 0 0 0 0 lectricity PJ 0 0 0 0 otal (climate corrected for 1990-2007) PJ #N/A #N/A Vater Heating PJ 0 0 0 iil & Petroleum Products PJ 0 0 0	PJ 309.42 323.61 288.04 294.10 atural Gas PJ 21.59 19.77 19.88 20.98 ombus. Renewables & Waste PJ 281.18 282.33 283.59 284.98 lectricity PJ 106.72 114.08 120.14 130.06 ther PJ 0.73 0.82 0.91 1.04 otal PJ 719.63 740.61 712.56 731.15 pace Heating Image: Control of the second of the se	PJ 309.42 323.61 288.04 294.10 286.82 atural Gas PJ 21.59 19.77 19.88 20.98 22.47 ombus. Renewables & Waste PJ 281.18 282.33 283.59 284.88 287.09 lectricity PJ 106.72 114.08 20.91 1.04 1.24 otal PJ 0.73 0.82 0.91 1.04 1.24 otal PJ 0.73 0.82 0.91 1.04 1.24 otal PJ 0.73 0.82 0.91 1.04 1.24 otal PJ 0 0 0 0 0 atural Gas PJ 0 0 0 0 0 otal (climate corrected for 1990-2007) PJ #WA #WA #WA #WA pace Cooling PJ 0 0 0 0 0 0 0 otal (climate corrected for 1990-2007) PJ #WA #WA #WA #WA #WA Jutar Heating III & Petroleum P	PJ 309.42 323.61 288.04 294.10 286.82 286.86 atural Gas PJ 21.69 19.77 19.88 20.98 22.47 24.89 ombus. Renewables & Waste PJ 281.61 282.33 283.56 284.95 286.82 286.84 286.84 286.84 286.84 286.84 286.84 286.84 286.84 286.85 286.85 286.85 286.85 286.85 286.84 286.85 286.84 286.85	II & Petroleum Products PJ 309.42 323.61 288.04 294.10 286.82 286.66 292.16 atural Gas PJ 21.69 19.77 19.82 20.96 224.49 284.62 286.04 284.62 286.04 284.62 286.06 292.16 286.04 140.52 143.50<	PJ 309.42 323.61 288.04 294.10 286.82 286.82 286.86 292.16 294.44 atural Gas PJ 21:59 19.77 19.88 20.38 22.47 24.89 26.46 30.39 ombus. Renewables & Waste PJ 21:19 19.77 19.88 20.38 22.47 24.89 26.62 256.42 256.32 266.46 257.03 266.46 257.03 266.45 257.03 266.45 257.03 266.46 257.03 266.46 257.03 266.46 257.03 266.46 257.03 266.46 257.03 266.46 257.03 266.46 257.03 266.46 257.03 266.46 257.03 266.46 257.03 266.46 257.03 266.46 257.17 158.04 146.64 140.64 140.64 140.64 140.64 140.64 140.64 140.64 140.64 140.64 140.64 140.64 150.04 140.64 140.64 140.64 140.64 140.64 140.64 140.64 140.64 140.64 140.64 140.64 140.64 140.64 1	PJ 399.42 323.81 288.44 294.10 288.64 294.10 288.64 292.16 294.44 273.65 atural Gas PJ 21.59 19.77 19.88 20.90 22.47 24.89 20.45 30.39 30.35 ombus. Renewables & Waste PJ 21.59 19.77 19.88 20.90 22.47 24.89 26.42 267.03 266.62 266.43 lectricity PJ 106.72 114.08 120.44 130.06 138.04 140.52 143.50 146.64 153.10 otal PJ 073 0.82 0.91 1.04 1.24 1.38 159 1.77 2.02 otal PJ 0 0 0 0 0 0 0 0.01 0 0.01 0 0.01 0	PJ 399.42 323.61 288.04 286.62 286.66 284.44 273.65 274.13 atural Gas PJ 21.59 19.77 19.86 20.98 22.47 24.89 286.66 28.44 20.39 30.35 29.84 onbus. Renewables & Waste PJ 281.61 282.33 283.59 284.48 20.79 266.42 267.03 266.42 267.03 266.44 264.43 264.43 264.43 264.43 264.43 264.43 264.44 20.36 268.62 264.43 264.44 20.44 20.96 138.04 140.52 145.50 146.64 153.11 160.03 lectricity PJ 0.62 740.64 712.56 731.15 715.67 719.88 732.73 739.89 725.55 730.62 pace Heating PJ 0	PJ 399.42 323.61 288.04 294.06 294.04 273.65 274.13 390.58 atural Gas PJ 215.69 19.77 198.85 20.86 22.47 24.89 284.56 30.39 30.35 29.61 31.02 ombus. Renewables & Waste PJ 106.72 114.08 120.14 132.04 132.04 143.02 143.06 146.64 153.11 160.03 266.24 263.47 159.01 177 2.02 2.25 2.860 22.47 138.04 140.52 143.50 143.64 153.11 160.01 165.01 ther PJ 0.07 0.82 0.94 1.04 1.28 1.59 1.77 2.02 2.25 2.260 2.66 2.66 2.77 7.38.89 725.55 730.62 762.44 pace Meating PJ 0

INDICATORS The I

The IEA template: 2) helps identifying data gaps and issues

Water Heating									
Oil & Petroleum Products	PJ	0	0	0	0	12.77	11.22	10.22	9.34
Natural Gas	PJ	0	0	0	0	5.19	5.15	5.07	5.02
Coal & Coal Products	PJ	0	0	0	0	0	0	0	0
Combus. Renewables & Waste	PJ	0	0	0	0	7.62	7.75	7.87	8.04
Heat	PJ	0	0	0	0	0	0	0.04	0.04
Electricity	PJ	2.18	2.05	2.14	2.22	3.94	3.31	2.76	2.34
Other	PJ	0	0	0	0	0	0	0	0
Total	PJ	2.18	2.05	2.14	2.22	29.52	27.42	25.96	24.79
Cooking									
Oil & Petroleum Products	PJ	0	0	0	0	16.58	16.87	17.17	17.46
Natural Gas	PJ	0	0	0	0	3.94	4.27	4.61	4.94
Coal & Coal Products	PJ	0	0	0	0	0	0	0	0
Combus. Renewables & Waste	PJ	0	0	0	0	0	0	0	0
Heat	PJ	0	0	0	0	0	0	0	0
Electricity	PJ	0.59	0.42	0.42	0.46	1.67	2.09	2.64	3.31
Other	PJ	0	0	0	0	0	0	0	0
Total	PJ	0.59	0.42	0.42	0.46	22.19	23.24	24.41	25.71
Lighting									
Electricity	PJ	4.61	4.90	5.11	6.99	7.41	7.54	7.79	5.53
Other	PJ	0	0	0	0	0	0	0	0
Total	PJ	4.61	4.90	5.11	6.99	7.41	7.54	7.79	5.53



Data quality checks

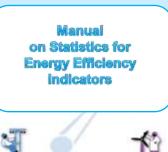
- Internal consistency
- Consistency with IEA energy balances
 Plausibility
- Gross vs Net Calorific Value
- Coverage / definitions

Key Insights from IEA Indicator Analysis We try to understand "why" to help countries overcome the difficulties they face in providing quality data

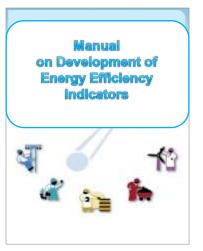
Key Insights from IEA Indicator Analysis

Manuals on energy efficiency indicators

- Statistics for indicators: to provide guidance on how to collect the data needed for those indicators
 - Includes a compilation of existing practices from across the world



- Development of indicators: to provide guidance and methodological tools to develop energy and energy efficiency indicators
 - Release expected very soon



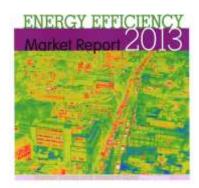
Conclusions

Obtaining detailed end-use data is crucial.

New but countries are making a big progress.

- IEA Energy Efficiency Indicators (EEI) Database
 - Data for 1990 to 2010 for IEA countries
 - Most IEA countries already implemented EEI database
- Very broad interest (UN, WB, APEC, EC...)
- Energy Efficiency Medium-term Market Report

Thank you for your attention! energyindicators@iea.org





Key Insights from IEA Indicator Analysis

Exercise 1 - Main Objectives

Be familiar with the EEI template

Understand EEI calculations

- Find appropriate energy use and activity data
- Match coverage of numerators and denominators
- Convert units accordingly

Compare indicators and analyze trends

Exercise 1 - Tips

Pay attention

Calculate indicators in highlighted cells

- Use formula to calculate with values in different worksheets
 - Macro Economic Data contains key activity
 - E.g. Value-Added, dwelling, population, floor area, degree-days, etc.
 - **Commodities** contains **physical production**

	Value	Metric
ay attention to <u>UNITS</u>	1000	<u>k</u> ilo
• PJ / billion \$ = MJ / \$	1000 ²	<u>M</u> ega
• PJ / million $m^2 = GJ / m^2$	1000 ³	<u>G</u> iga
	1000 ⁴	<u>T</u> era
	1000 ⁵	<u>P</u> eta
Refer to Exercise NOTES worksheet		

- Refer to Exercise NOTES work
 - E.g. calculation of climate correction

Exercise 2

Main Objectives

- Detect data quality issues in the EEI template
- Suggest reasonable solutions

Tips

- Estimate with available data (Interpolation / Extrapolation)
- Pay attention to the trend
- Look for any proxy variables
- Try to understand reporting process
- Be aware of intensity calculation