

# **The Use of Energy Statistics to Estimate CO<sub>2</sub> Emissions**

**Joint IEA, ESCWA and RCREEE National Workshop  
on Energy Statistics**

**Cairo, Egypt**

**27 April – 01 May 2014**

# Outline

- ◆ International context
- ◆ Trends in emissions over time
- ◆ IPCC methodology
- ◆ Estimation of CO<sub>2</sub> emissions by the IEA
- ◆ Comparison of Reference and Sectoral approaches
- ◆ Conclusions

# International Context

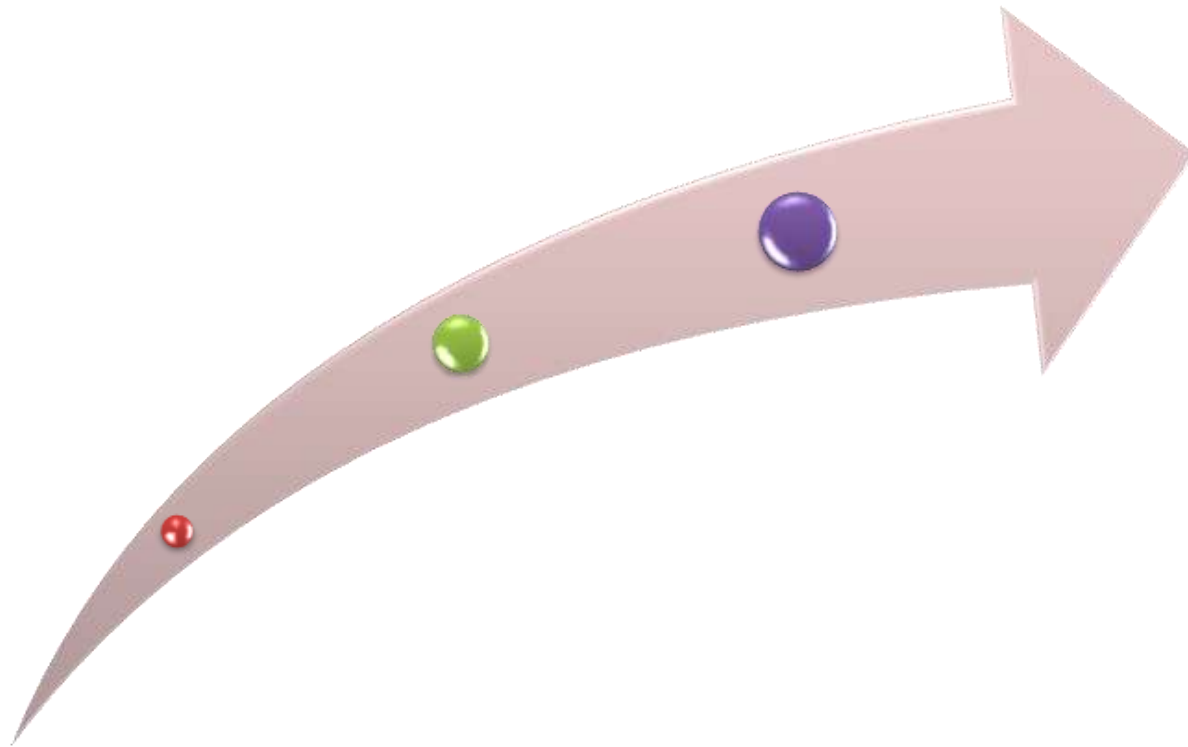


# International Context

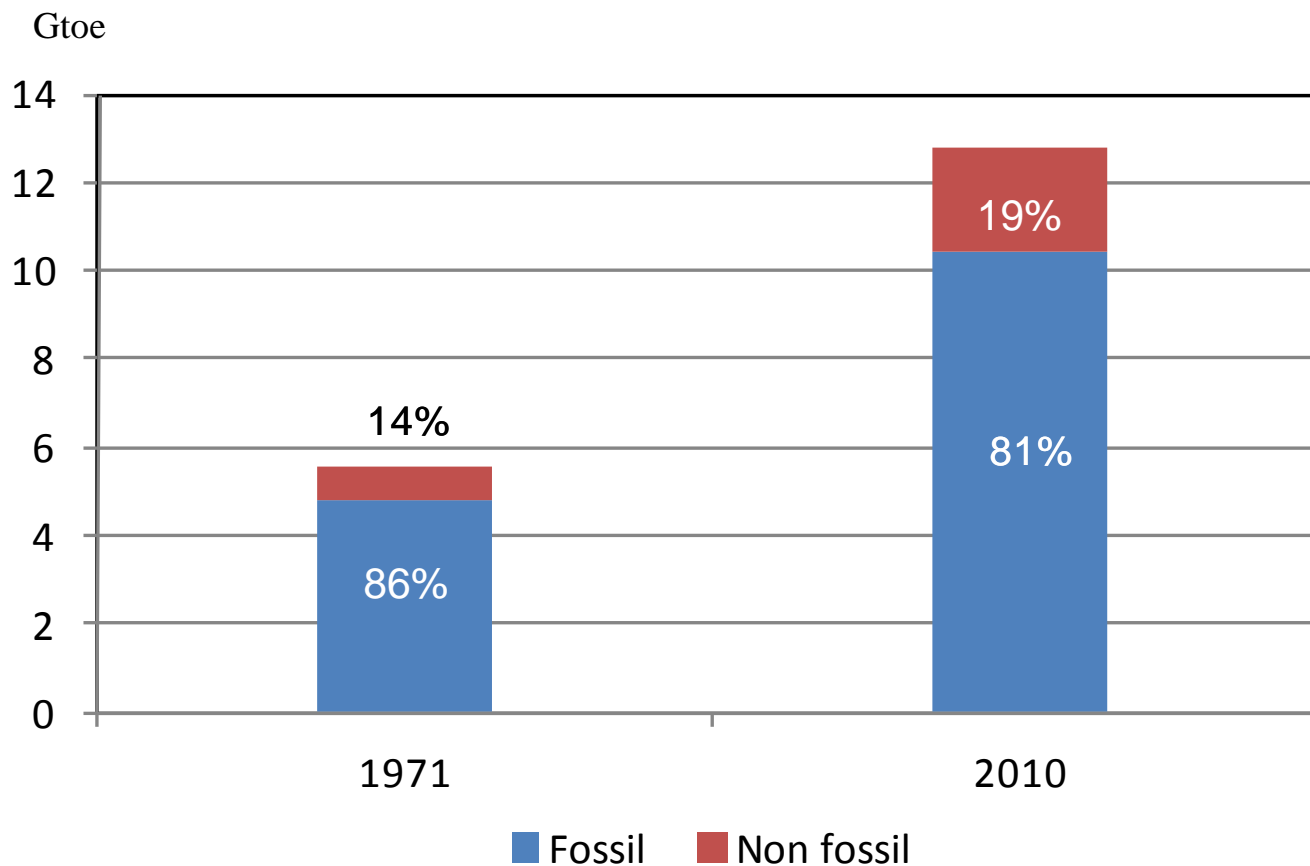
## Stabilisation of greenhouse gas concentrations in the atmosphere.

- **1992:** United Nations Framework Convention on Climate Change (UNFCCC) at negotiated at the Earth Summit Conference, Rio de Janeiro.
- **1997:** Kyoto Protocol negotiated (entered into force in 2005).
- **2008-2012:** First commitment period of the Kyoto Protocol.  
38 developed countries agreed to reduce anthropogenic greenhouse gas emissions over this period by about 5% compared to 1990.
- **Ongoing:** Since 1995, the parties to the Convention have met once a year at the Conference of the Parties (COP) to discuss progress.  
COP19 is being held from 11-22 November in Warsaw, Poland.

# Trends in emissions over time

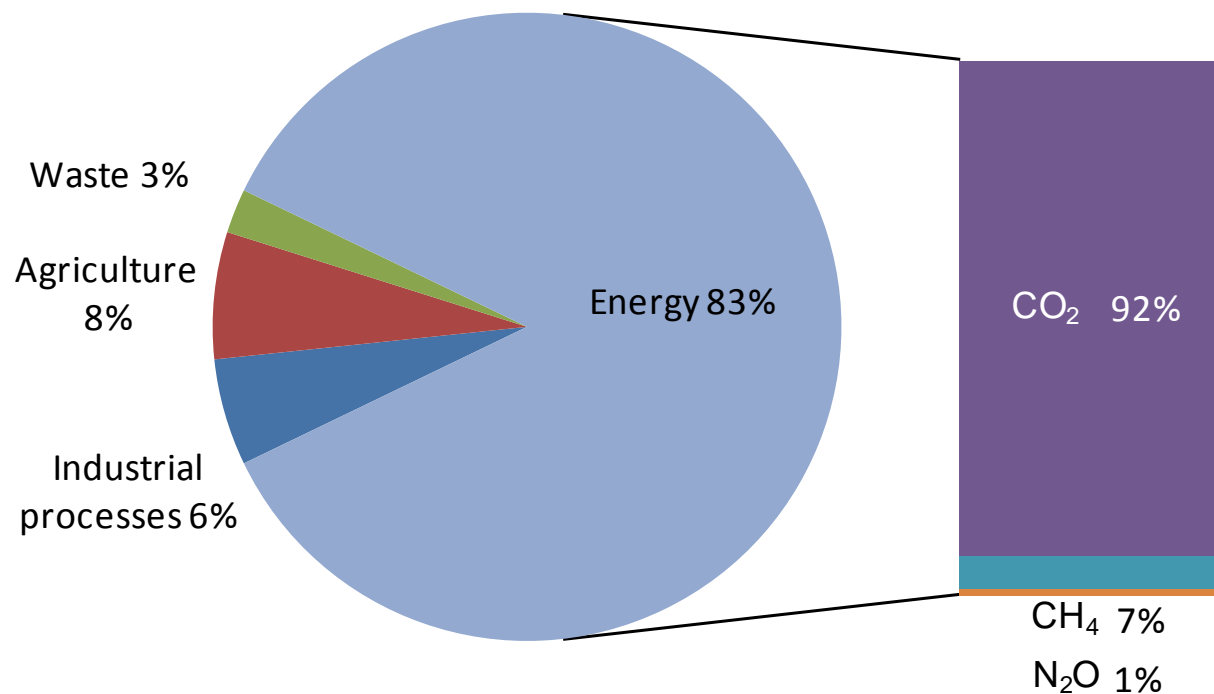


## World primary energy supply



*Despite growth in renewable energy, fossil fuels still satisfy most of the world's energy supply.*

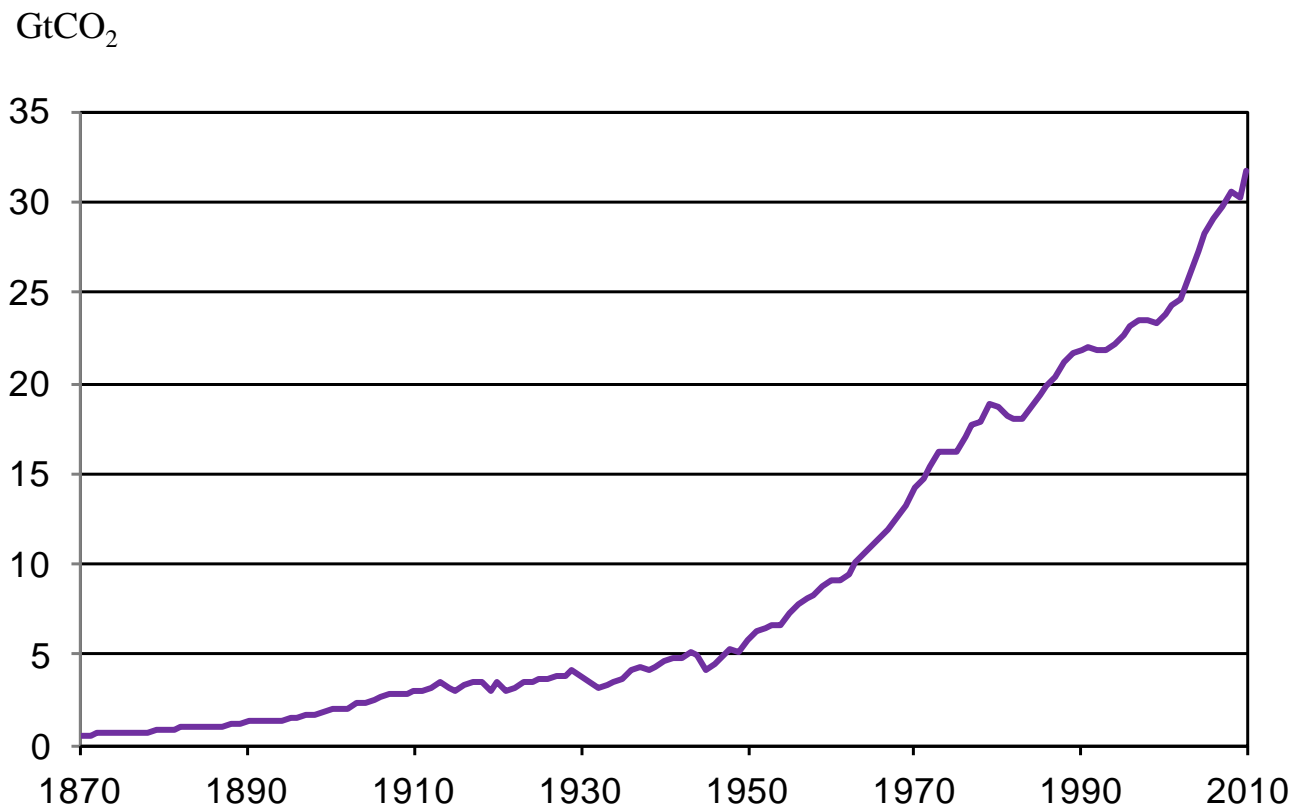
## Share of energy in GHG emissions



*Source: UNFCCC - based on Annex I countries for 2010*

***Energy sector emissions, which are predominantly CO<sub>2</sub>, account for the largest share of global greenhouse gas (GHG) emissions.***

# Trend in CO<sub>2</sub> emissions from fossil fuel combustion

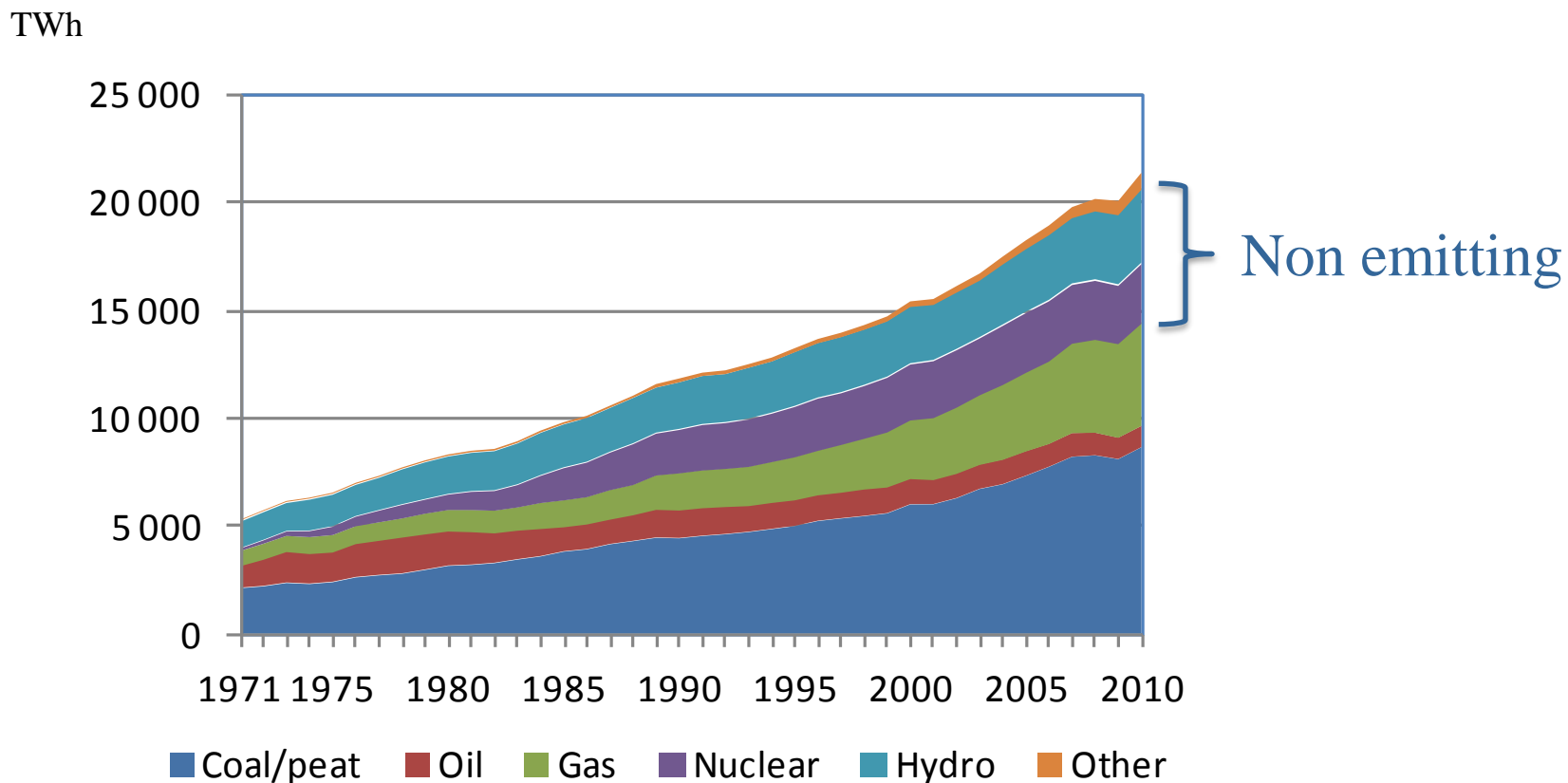


*Source: Carbon Dioxide Information Analysis Center, Oak Ridge National Laboratory, US*

***Since 1870, CO<sub>2</sub> emissions from fuel combustion have risen exponentially.***



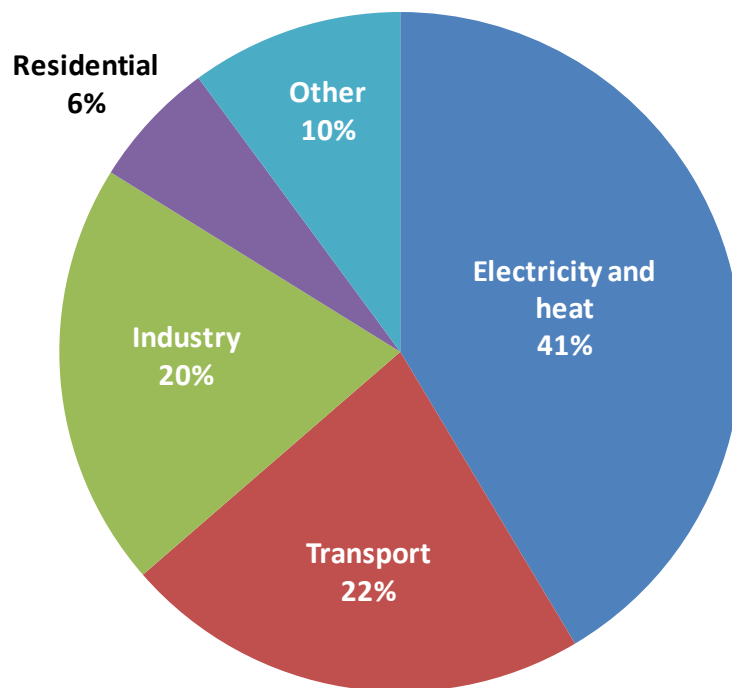
# World electricity generation by fuel



*Although non- and low-emitting sources of electricity are growing, electricity generation remains CO<sub>2</sub>-intensive due to the increasing share of coal.*

## World CO<sub>2</sub> emissions by sector

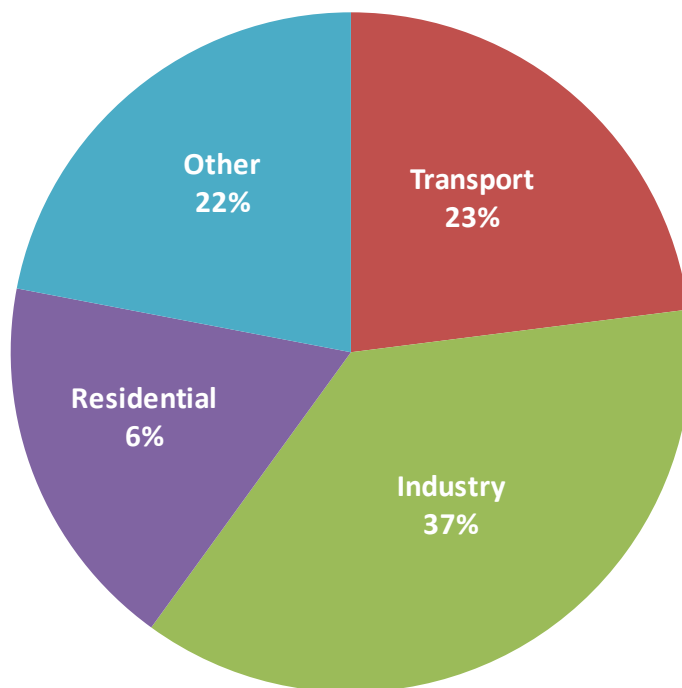
Total emissions: 30.3 GtCO<sub>2</sub> (2010)



*Electricity / heat generation and transport make up almost 2/3 of global emissions. This has increased from 1/2 in 1971.*

# World CO<sub>2</sub> emissions by sector in with electricity and heat re-allocated

Total emissions: 30.3 GtCO<sub>2</sub> (2010)



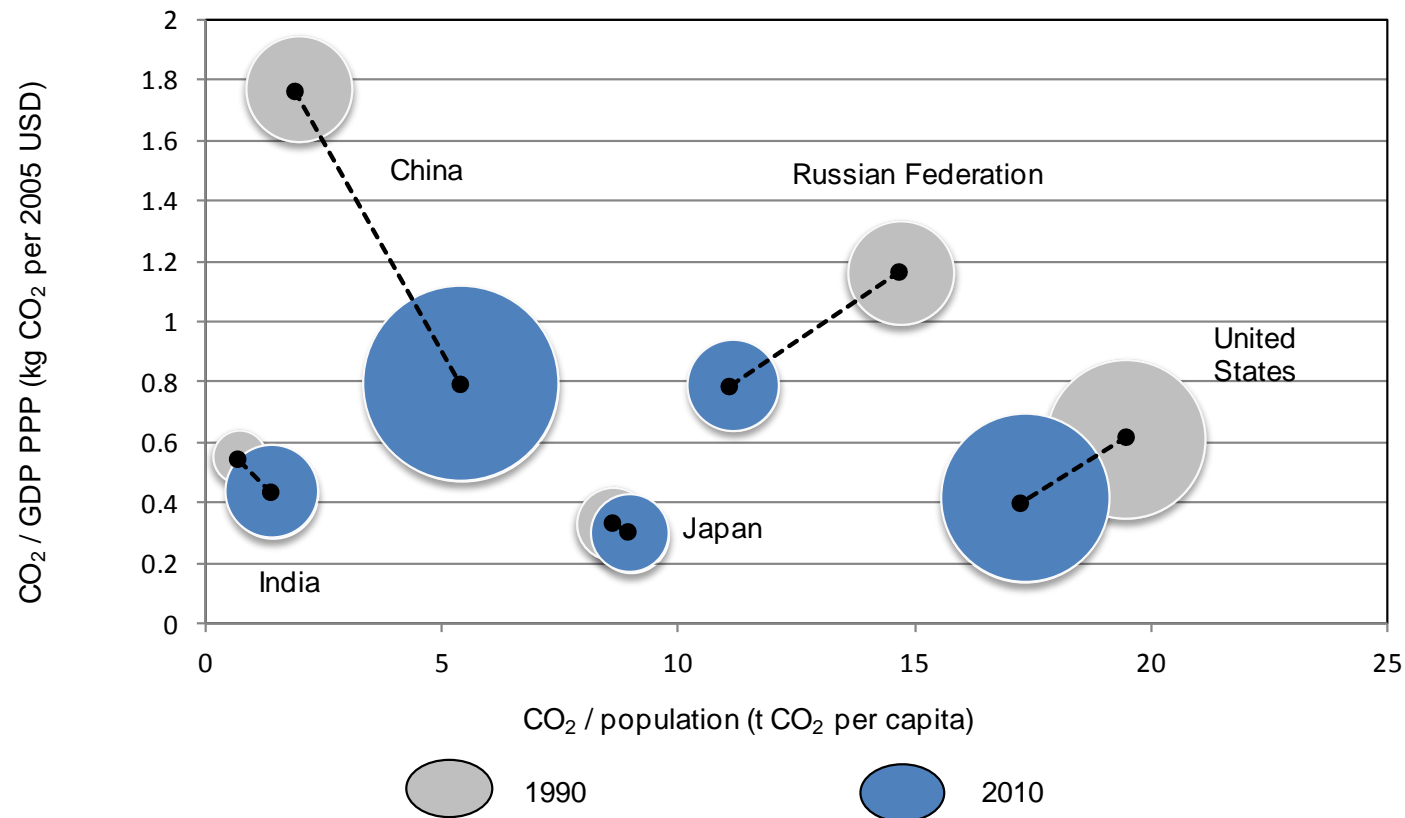
*When electricity / heat emissions are allocated to their consuming sectors, Industry becomes the largest emitting sector.*

# CO<sub>2</sub> intensity indicators

Emissions estimates can be combined with energy data and other socio-economic figures to produce useful indicators such as:

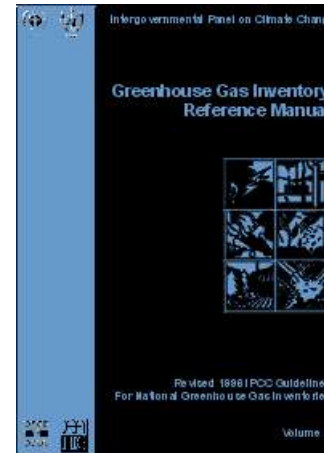
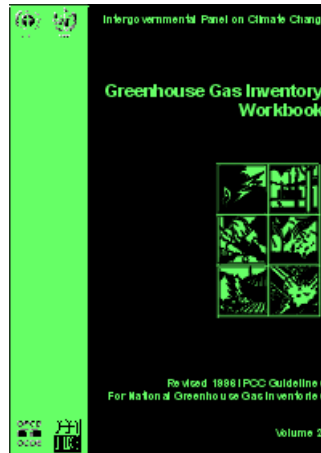
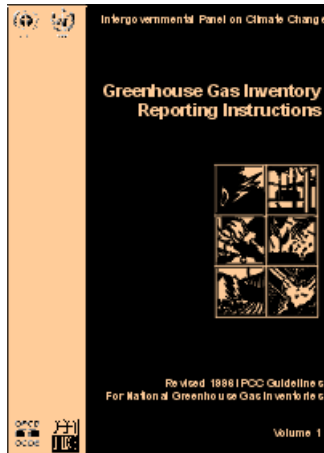
- CO<sub>2</sub> / population
- CO<sub>2</sub> / GDP
  
- CO<sub>2</sub> / TPES
- CO<sub>2</sub> / kWh

# CO<sub>2</sub> intensities of major countries



*CO<sub>2</sub> indicators can be used to compare emissions in countries with differing economic circumstances.*

# IPCC Methodologies



## IPCC methodologies: overview

- ◆ Allow a complete inventory of emissions across countries to be calculated in a consistent, accurate, comparable and transparent manner.
- ◆ Two sets of Guidelines were published:
  - Revised 1996 IPCC Guidelines*
  - 2006 IPCC Guidelines*
- ◆ Kyoto Protocol is based on the *Revised 1996 IPCC Guidelines*

Therefore, IEA CO<sub>2</sub> estimates are also calculated using the *Revised 1996 IPCC Guidelines*.

## IPCC methodologies: tiered approach

### Tier 1

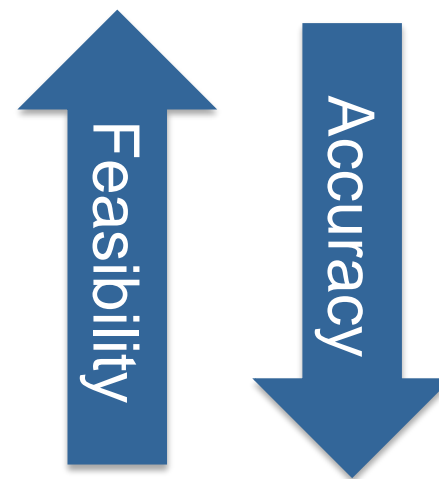
- ◆ Simplest method
- ◆ Use fuel consumption (activity) data available to all countries

### Tier 2

- ◆ Country or technology-specific emission factor

### Tier 3

- ◆ More detailed or country-specific methods



Although Tier 2 and 3 are more accurate in general, in the case of CO<sub>2</sub> from fuel combustion, the Tier 1 approach produces accurate results, as emissions are based on the carbon content of the fuels (conservation of carbon).



## IPCC methodologies: basic computation

Basic computation for CO<sub>2</sub> emissions using the *1996 Guidelines*:

- ◆ CO<sub>2</sub> emissions by product: **Fuel Quantity x Emission Factor**  
(with corrections for stored and unoxidised carbon)
- ◆ Sum over all different products

Can be done from two independent sets of data:



**Supply of fuels to the country**  
**Reference Approach**



**Consumption by end-use sectors**  
**Sectoral Approach**

## IPCC methodologies: what is not included?

*IPCC Guidelines:* Biomass is **not included** in national totals for CO<sub>2</sub> emissions from **fuel combustion**.

Biomass contains carbon, absorbed by plants through photosynthesis.

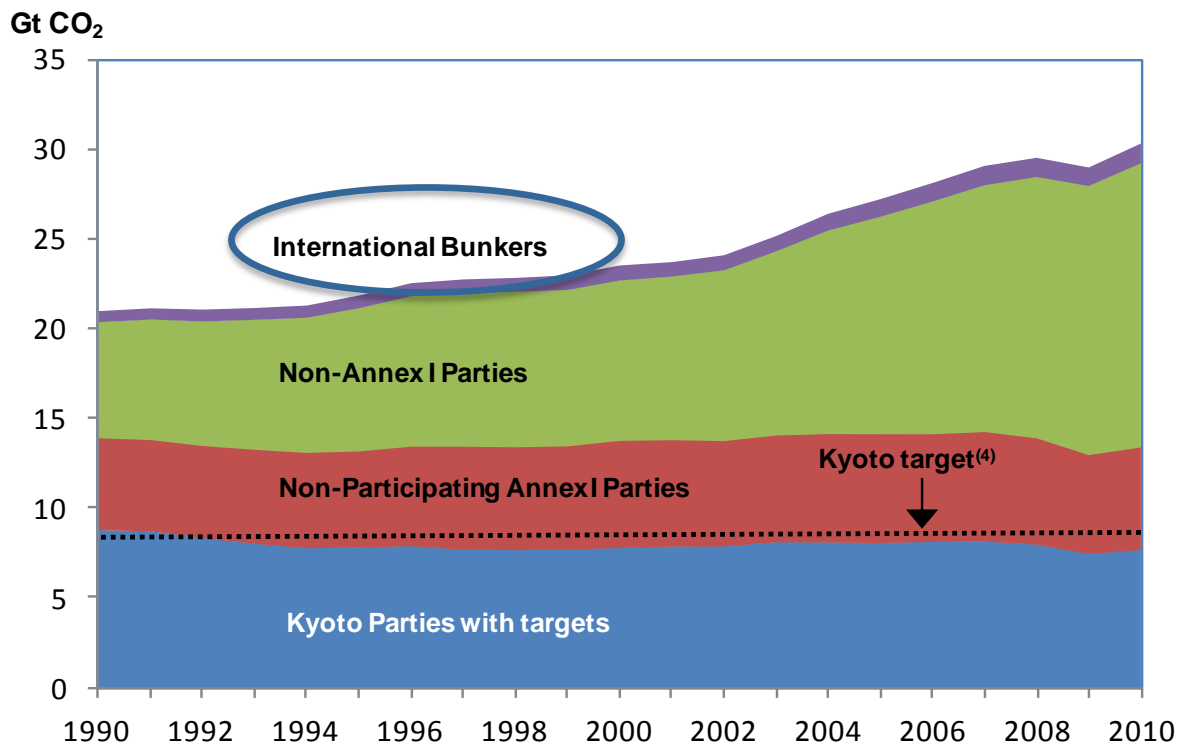
However, if biomass is sustainably grown, no additional CO<sub>2</sub> is considered as emitted into the atmosphere.

If there is a change in the biomass stocks, then the CO<sub>2</sub> is accounted for in *land-use, land-use change and forestry (LULUCF)*.



# IPCC methodologies: what is not included?

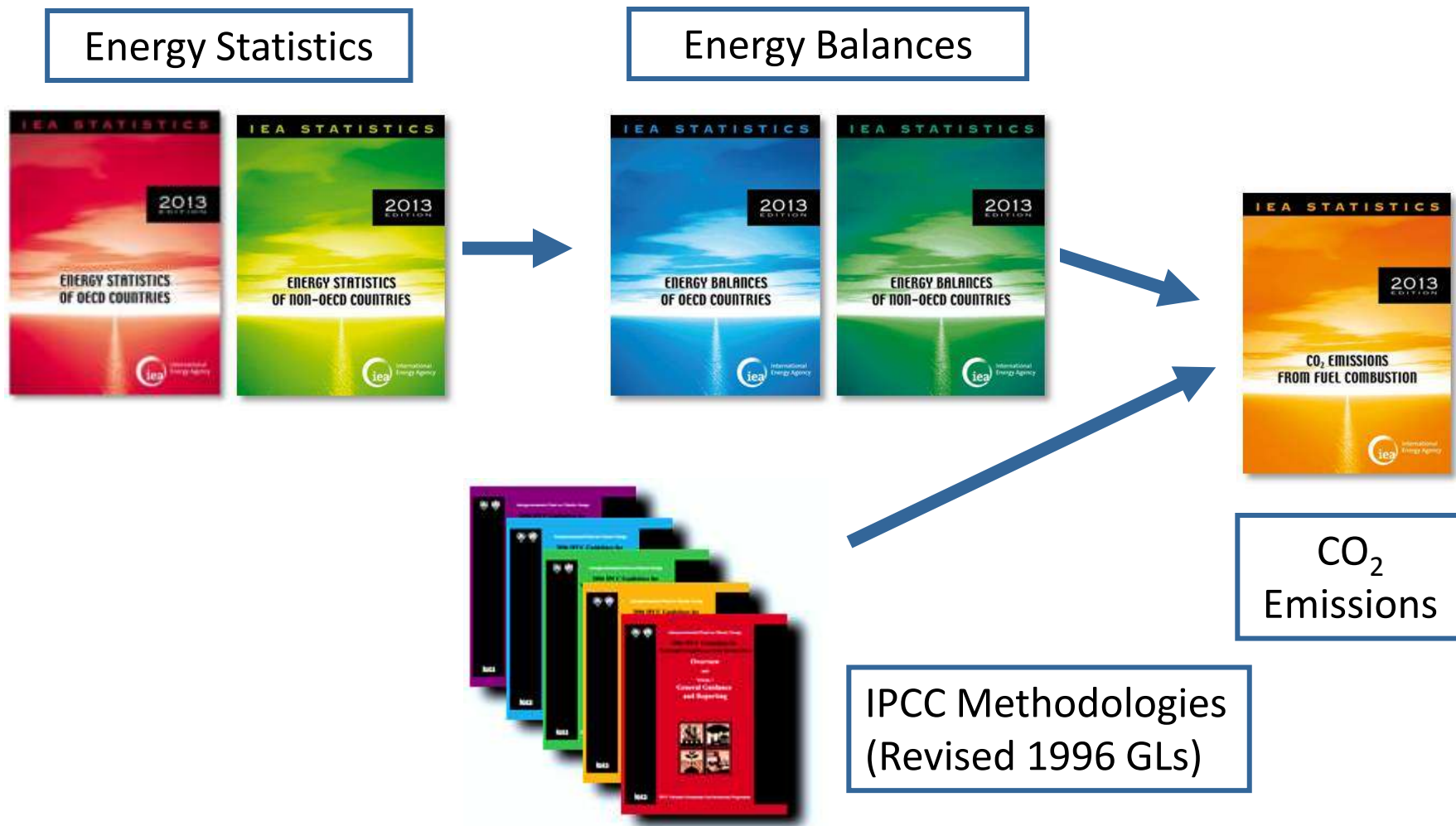
*IPCC Guidelines:* international aviation and international marine bunkers are **not included** in national totals.



# IEA CO<sub>2</sub> Emissions Estimates




# How IEA estimates CO<sub>2</sub> emissions from fuel combustion



# Step 1: Estimating sectoral fuel consumption

*Revised 1996 Guidelines*

MODULE	ENERGY			
SUBMODULE	CO <sub>2</sub> FROM FUEL COMBUSTION (TIER I SECTORAL APPROACH)			
WORKSHEET	STEP BY STEP CALCULATIONS			
SHEET	MANUFACTURING INDUSTRIES AND CONSTRUCTION 			
	STEP 1	STEP 2		
<b>Manufacturing Industries and Construction</b>	A Consumption			
Crude Oil				
Natural Gas Liquids				
Gasoline				
Jet Kerosene				
Other Kerosene				
Gas/Diesel Oil				
Residual Fuel Oil				
LPG				

**Separate sheet filled out for each sector:**

Main activity producer electricity and heat  
 Unallocated autoproducers  
 Other energy industries  
 Manufacturing industries and construction  
 Transport of which: road  
 Other sectors of which: residential

**Units:**

Could be in natural units (e.g. 1000 tonnes) or in energy units (e.g. TJ)

# Step 2: Converting to a common energy unit

*Revised 1996 Guidelines*

MODULE	ENERGY			
SUBMODULE	CO <sub>2</sub> FROM FUEL COMBUSTION (TIER I SECTORAL APPR			
WORKSHEET	STEP BY STEP CALCULATIONS			
SHEET	MANUFACTURING INDUSTRIES AND CONSTRUCTION			
	STEP 1	STEP 2		
Manufacturing Industries and Construction		B Conversion Factor (TJ/unit)	C Consumption (TJ)	
			C=(AxB)	
Crude Oil				
Natural Gas Liquids				
Gasoline				
Jet Kerosene				
Other Kerosene				
Gas/Diesel Oil				
Residual Fuel Oil				
LPG				

Country-specific NCVs for natural gas and coal are given explicitly in the *Revised 1996 IPCC Guidelines*

SELECTED NET CALORIFIC VALUES FROM THE 1996 GLS	
	Factors (TJ/10 <sup>3</sup> tonnes)
<b>Refined petroleum products</b>	
Gasoline	44.80
Jet kerosene	44.59
Other kerosene	44.75
Shale oil	36.00
Gas/diesel oil	43.33
Residual fuel oil	40.19
LPG	47.31
Ethane	47.49
Naphtha	45.01
Bitumen	40.19
Lubricants	40.19
Petroleum coke	31.00
Refinery feedstocks	44.80
Refinery gas	48.15
Other oil products	40.19
<b>Other products</b>	
Coal oils and tars derived from coking coals	28.00
Oil shale	9.40
Orimulsion	27.50

# Step 3: Multiplying by carbon emission factors

*Revised 1996 Guidelines*

MODULE		ENERGY			
SUBMODULE	CARBON EMISSION FACTORS (CEF)		I (SECTORAL APPROACH)		
WORKING	Fuel	Carbon emission factor (t C/TJ)			
	<b>LIQUID FOSSIL</b>		<b>CONSTRUCTION</b>		
	<i>Primary fuels</i>		<b>STEP 3</b>		
	Crude oil	20.0			
<b>Manufacturing Industries and Construction</b>	Orimulsion	22.0	D Carbon Emission Factor (t C/TJ)	E Carbon Content (t C)	F Carbon Content (Gg C)
	Natural gas liquids	17.2			
	<i>Secondary fuels/products</i>				
	Gasoline	18.9			
	Jet kerosene	19.5			
	Other kerosene	19.6			
	Shale oil	20.0			
Crude Oil	Gas/diesel oil	20.2			
	Residual fuel oil	21.1			
Natural Gas Liquids	LPG	17.2			
Gasoline	Ethane	16.8			
	Naphtha	(20.0)			
Jet Kerosene	Bitumen	22.0			
Other Kerosene	Lubricants	(20.0)			
	Petroleum coke	27.5			
Gas/Diesel Oil	Refinery feedstocks	(20.0)			
Residual Fuel Oil	Refinery gas	18.2			
LPG	Other oil	(20.0)			



# Step 4: Calculating carbon stored

*Revised 1996 Guidelines*

MODULE	ENERGY					
SUBMODULE	CO <sub>2</sub> FROM FUEL COMBUSTION (TIER I SECTORAL APPROACH)					
WORKSHEET	2 STEP BY STEP CALCULATIONS					
SHEET	MANUFACTURING INDUSTRIES AND CONSTRUCTION					
	STEP 4			STEP 5		STEP 6
	G	H	I			
Manufacturing Industries and Construction	Fraction of Carbon Stored	Carbon Stored (Gg C)	Net Carbon Emissions (Gg C)			
		$H=(F \times G)$	$I=(F-H)$			
Crude Oil						
Natural Gas Liquids						
Gasoline						
Jet Kerosene						
Other Kerosene						
Gas/Diesel Oil						
Residual Fuel Oil						
LPG						

**Default values: fraction of carbon stored**

Naphtha*	0.8
Lubricants	0.5
Bitumen	1.0
Coal Oils and Tars	0.75
Natural Gas*	0.33
Gas/Diesel Oil*	0.5
LPG*	0.8
Ethane*	0.8

\*When used as feedstocks

# Step 5: Correcting for carbon unoxidised

*Revised 1996 Guidelines*

MODULE	ENERGY						
SUBMODULE	CO <sub>2</sub> FROM FUEL COMBUSTION (TIER I SECTORAL APPROACH)						
WORKSHEET	2 STEP BY STEP CALCULATIONS						
SHEET	MANUFACTURING INDUSTRIES AND CONSTRUCTION						
	STEP 4			STEP 5		STEP 6	
Manufacturing Industries and Construction				J Fraction of Carbon Oxidised	K Actual Carbon Emissions (Gg C)		
					K=(I×J)		
Crude Oil	<div style="border: 1px solid black; background-color: #e0f0ff; padding: 10px; text-align: center;"> <b>Default values: fraction of carbon oxidised</b> </div>						
Natural Gas Liquids							
Gasoline				Coal	0.98		
Jet Kerosene				Oil and oil products	0.99		
Other Kerosene				Gas	0.995		
Gas/Diesel Oil				Peat for elec. Generation	0.99		
Residual Fuel Oil							
LPG							

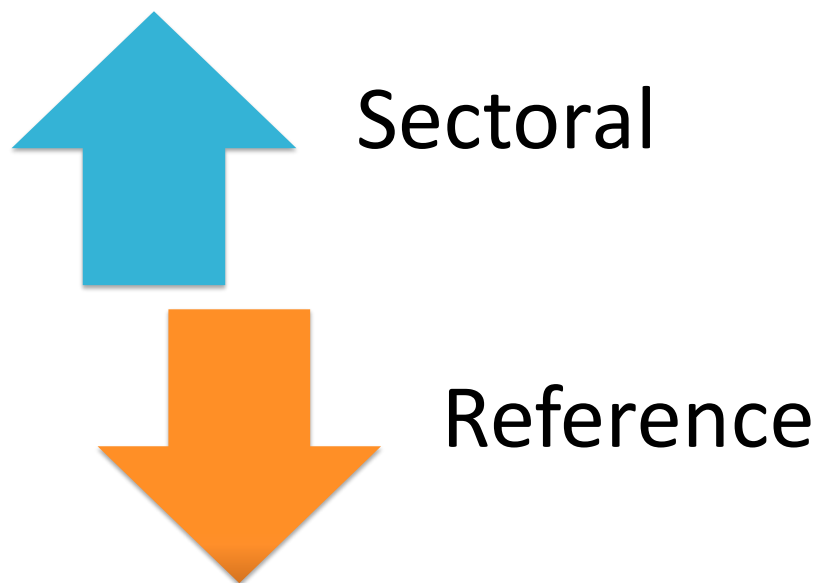
# Step 6: Converting to CO<sub>2</sub> emissions

*Revised 1996 Guidelines*

MODULE	ENERGY					
SUBMODULE	CO <sub>2</sub> FROM FUEL COMBUSTION (TIER I SECTORAL APPROACH)					
WORKSHEET	2 STEP BY STEP CALCULATIONS					
SHEET	MANUFACTURING INDUSTRIES AND CONSTRUCTION					
	STEP 4			STEP 5		STEP 6
<b>Manufacturing Industries and Construction</b>						L Actual CO <sub>2</sub> Emissions (Gg CO <sub>2</sub> )
						$L = (K \times [44/12])$
Crude Oil						
Natural Gas Liquids						
Gasoline						
Jet Kerosene						
Other Kerosene						
Gas/Diesel Oil						
Residual Fuel Oil						
LPG						

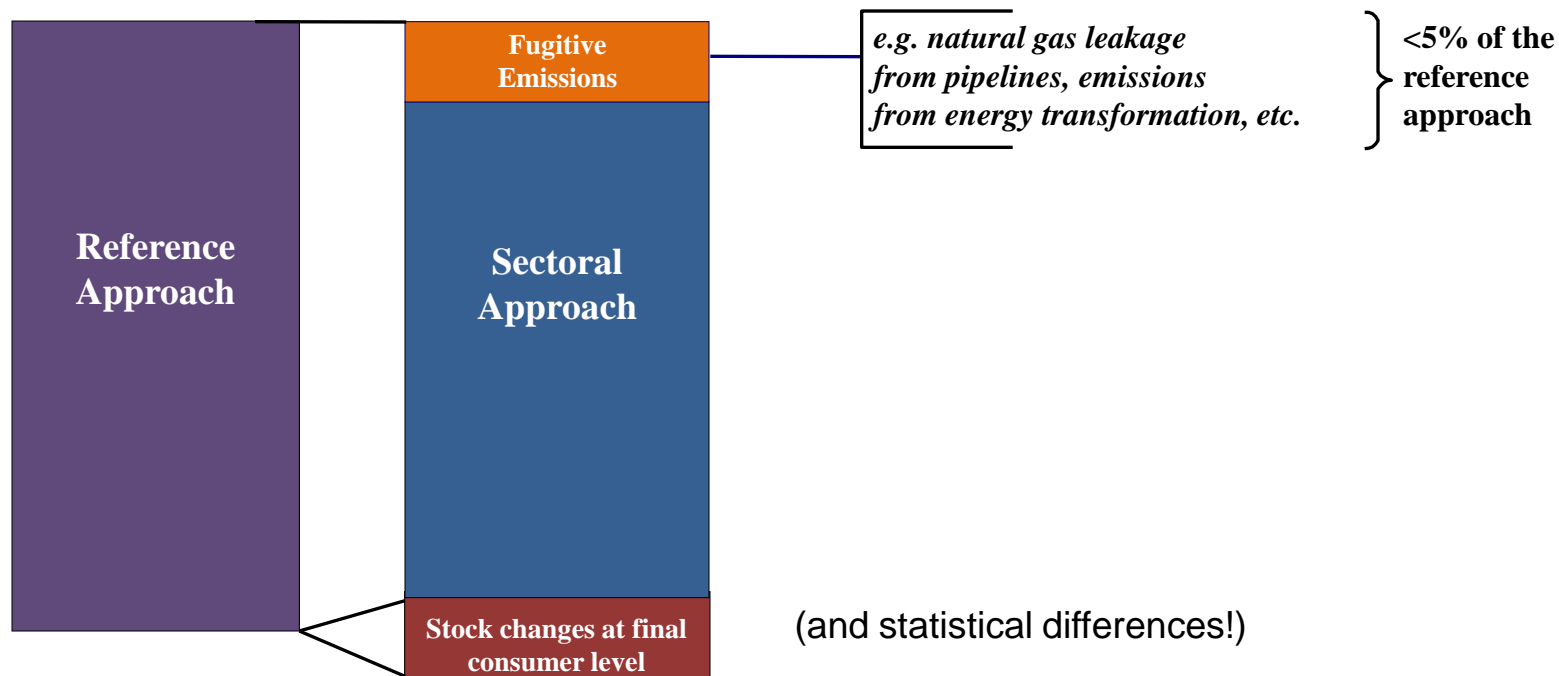
**Multiply by 44/12**  
(the molecular weight ratio of CO<sub>2</sub> to C)

# Reference vs. Sectoral Approach



# Data Quality: Reference vs. Sectoral Approach

Reference Approach is generally an **upper limit** for **Sectoral Approach**



*Comparing the Reference Approach and the Sectoral Approach is one way to control data quality.*

# World CO<sub>2</sub> emissions

Sector	2010 CO <sub>2</sub> emissions (million tonnes)					change 90-10
	Coal/peat	Oil	Gas	Other	Total	
<b>Reference Approach**</b>	<b>13 065.9</b>	<b>10 890.5</b>	<b>6 179.1</b>	<b>140.6</b>	<b>30 276.1</b>	<b>44.4%</b>
Main activity	8 449.2	702.2	2 169.2	40.9	11 361.4	71.5%
Unallocated				61.5	1 119.1	26.3%
Other				0.9	1 570.8	55.4%
Manufacturing industries and construction				32.5	6 186.4	36.6%
Transport**				-	6 755.8	47.0%
of which: road				-	4 972.1	51.1%
Other				4.9	3 282.6	-1.3%
of which: residential						3.2%
<b>Reference Approach**</b>						<b>44.4%</b>
Diff. due to losses and/or transformation	338.2	33.0	31.1		402.3	
Statistical differences	326.8	17.4	- 6.6		337.6	
Memo: international marine bunkers	-	6.4			6.4	77.6%
Memo: international aviation bunkers	-	4.4			4.4	78.3%

Other only includes industrial waste and non-renewable municipal waste (not biofuels)

Residential only includes emissions from fuels actually combusted in households (hence its relatively small share), not electricity or heat consumption

We show both the reference approach and sectoral approach emissions (the difference coming from statistical differences, and losses and transformation)

Marine bunkers are included in transport for the world total (but

We show emissions for main activity and autoproducer plants separately (we don't have the required data to allocate autoproducers to their consuming sectors)

\* Other includes industrial waste and non-renewable municipal waste.  
 \*\* World includes international marine bunkers and international aviation bunkers

# Conclusions

# Dealing with energy-climate change challenges

- Emit less (be more efficient)
- Emit differently (switch fuels or processes to deliver same outcome)
- New technologies (CO<sub>2</sub> capture and storage,...)
- Change behaviour
- Adapt (learn to live with it)

A need for energy statistics to be able to monitor progress of the various policies

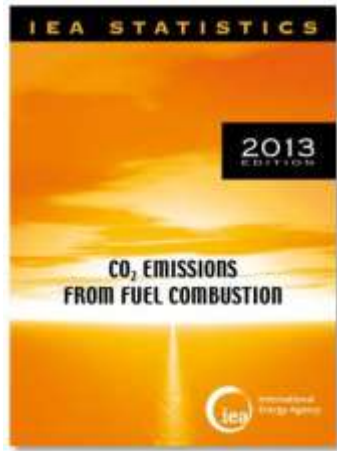


## Concluding remarks

- Human influence on the climate system is clear. This is evident from the increasing GHG concentrations in the atmosphere...  
- IPCC 5<sup>th</sup> Assessment Report, Working Group I
- Effective emissions mitigation will require all countries, regardless of energy demand and infrastructure, to use energy in a sustainable manner.
- Up-to-date and accurate information on energy use and GHG emissions is essential for countries to monitor their progress in reducing GHG emissions.

Good energy statistics are crucial for estimating GHG emissions

# The CO<sub>2</sub> Emissions from Fuel Combustion (2013 Edition) will be available shortly.



PDF

Excel

CO <sub>2</sub> emissions: Sectoral Approach		1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990
<b>World</b>																					
	14 085	14 772	15 624	15 662	15 678	16 516	17 112	17 655	18 206	18 652	17 819	17 619	17 735	18 317	18 628	18 985	18 939	20 305	20 713	20 966	
<b>Annex I Parties</b>																					
	8 607	8 307	9 488	9 248	8 884	9 398	9 599	8 956	9 500	9 544	9 200	8 911	8 833	9 109	9 173	9 175	9 300	9 672	9 811	9 803	
<b>Annex II Parties</b>																					
	4 611	4 869	5 073	4 944	4 728	5 020	5 222	5 242	5 201	5 088	5 006	4 708	4 779	4 623	4 488	4 396	5 074	5 315	5 309	5 301	
<b>Europe</b>																					
	3 060	3 145	3 330	3 229	3 039	3 202	3 250	3 336	3 484	3 351	3 205	3 087	3 060	3 106	3 141	3 151	3 141	3 165	3 154		
<b>Asia Oceania</b>																					
	977	963	1 083	1 088	1 053	1 086	1 128	1 117	1 146	1 105	1 081	1 065	1 060	1 128	1 119	1 118	1 136	1 215	1 257	1 348	
<b>Annex I EIT</b>																					
	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
<b>Non-Annex I Parties</b>																					
	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
<b>Annex I Kyoto Parties</b>																					
	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
<b>OECD Total</b>																					
	9 370	8 798	10 330	10 124	9 798	10 372	10 628	10 786	11 050	10 711	10 449	10 089	10 021	10 346	10 444	10 463	10 698	11 016	11 171	11 158	
<b>Non-OECD Total</b>																					
	4 294	4 440	4 729	4 947	5 209	5 432	5 506	5 333	5 460	5 766	6 851	7 026	7 228	7 483	7 607	7 514	8 314	8 700	8 949	9 165	
<b>International marine bunkers</b>																					
	343	359	379	354	329	339	340	342	352	345	320	287	288	271	284	313	309	325	325	358	
<b>International aviation bunkers</b>																					
	168	177	185	178	172	173	188	195	201	200	200	207	209	217	223	245	239	274	288	294	
<b>Region/Country/Economy</b>																					
	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	
Canada	3394	3572	3751	3853	3771	3914	4050	4074	4218	4269	4103	3925	3846	4013	4022	3937	4056	4359	4517	4323	
China	283	284	198	195	170	178	188	193	205	212	212	182	189	200	194	201	204	246	268	311	
Mexico	97.1	110.2	121.4	131.8	138.8	149.8	158.9	176.1	190.4	212.1	228.6	238.8	232.2	241.5	251.6	248.8	265.5	301.1	273.8	264.0	
United States	4 291.1	4 532.2	4 697.7	4 548.3	4 360.1	4 628.1	4 871.1	4 834.2	4 887.7	4 861.6	4 995.9	4 965.4	4 344.7	4 217.7	4 545.7	4 522.0	4 698.8	4 879.2	4 937.3	4 868.7	
OECD Americas	4 762.7	5 093.7	5 214.8	5 084.4	4 892.7	5 187.1	5 398.6	5 437.0	5 591.4	5 321.8	5 256.0	5 151.0	4 976.3	5 144.5	5 210.0	5 144.5	5 244.0	5 598.8	5 698.7	5 588.9	
Australia	144.1	148.9	158.5	173.3	180.0	184.4	196.7	192.3	198.3	208.0	208.3	214.5	205.0	221.0	222.1	232.0	242.1	252.3	261.1		
Israel	14.4	15.2	16.2	16.4	17.1	17.1	17.9	19.1	19.6	19.6	20.4	21.6	22.4	23.1	24.5	27.0	29.4	31.1	32.4	33.1	
Japan	758.8	798.4	807.8	884.7	856.3	885.2	911.5	907.0	911.1	880.7	856.6	833.0	836.5	866.3	878.1	877.1	883.8	922.3	985.3	1 084.4	
Korea	62.1	64.0	67.3	70.7	76.8	85.4	97.7	108.4	120.0	124.4	128.4	129.0	137.0	148.9	153.3	159.7	166.0	189.3	200.5	229.3	
New Zealand	13.7	15.7	17.1	18.1	17.1	18.8	19.4	18.2	18.3	18.4	18.3	17.9	18.1	19.1	19.8	18.8	18.9	21.1	21.3	23.3	
OECD Asia Oceania	983.1	1 032.2	1 186.7	1 173.3	1 147.2	1 188.9	1 243.1	1 242.9	1 265.3	1 246.1	1 236.9	1 214.0	1 191.5	1 204.3	1 204.4	1 304.4	1 330.3	1 426.0	1 488.8	1 610.2	
Austria	48.7	50.5	54.0	51.3	50.2	54.3	51.8	54.5	57.2	55.7	52.8	51.0	51.1	50.9	54.3	53.2	54.2	52.1	52.5	56.5	
Belgium	116.8	126.7	132.7	130.6	115.6	124.5	123.5	128.0	132.3	125.7	115.5	109.3	103.6	102.8	101.9	102.6	102.8	104.6	105.9	107.9	
Czech Republic	151.0	150.0	147.1	146.3	152.6	157.4	168.9	163.0	172.5	165.8	166.5	169.3	170.5	173.1	173.1	171.1	174.2	170.8	163.5	155.1	
Denmark	55.0	57.1	58.0	49.8	52.5	58.1	59.7	59.2	62.7	62.5	52.5	54.6	51.3	50.9	60.5	61.1	59.3	55.5	49.8	50.4	
Estonia	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
Finland	39.8	43.7	48.0	44.5	44.4	50.5	50.2	54.7	54.4	55.2	46.0	44.5	43.2	44.4	48.6	49.5	53.8	53.1	52.9	54.4	
France	431.9	448.8	484.8	484.6	430.6	469.3	455.3	474.7	481.8	461.4	414.1	396.7	389.5	385.3	347.8	342.3	340.5	325.9	359.9	362.3	
Germany	978.9	1 003.2	1 053.1	1 028.5	975.5	1 032.2	1 072.2	1 055.9	1 038.8	1 055.6	1 022.3	962.3	963.9	1 006.1	1 044.6	1 016.3	1 007.2	1 001.2	978.8	950.4	
Greece	25.2	29.2	34.1	32.8	34.5	39.1	40.4	42.8	45.1	45.3	44.9	46.3	49.3	51.0	54.6	54.6	60.0	64.1	69.2	70.1	
Hungary	60.3	62.2	66.6	68.8	70.1	74.3	77.9	86.8	84.4	83.7	82.9	83.1	79.6	81.5	80.8	79.3	80.2	75.3	74.2	66.7	
Iceland	1.4	1.5	1.7	1.7	1.6	1.6	1.6	1.8	1.8	1.8	1.7	1.7	1.6	1.6	1.7	1.6	1.7	1.8	1.8	1.9	
Ireland	21.7	21.4	20.9	22.6	21.1	22.1	23.7	23.2	27.1	25.9	25.8	25.2	25.1	24.9	26.4	27.8	29.4	28.5	29.5	29.8	
Italy	202.3	205.5	201.1	204.9	218.8	245.6	235.1	243.5	258.8	259.8	248.8	245.3	241.3	246.3	247.5	246.5	266.6	274.1	291.8	297.4	
Luxembourg	15.4	15.1	16.4	15.1	12.1	13.0	12.3	13.6	12.7	11.9	10.1	9.5	8.9	8.7	8.9	8.6	8.1	8.5	10.2	10.4	

A large amount of data is available online for free at:  
<http://www.iea.org/statistics/topics/CO2emissions>

Thank you. [emissions@iea.org](mailto:emissions@iea.org)

## Exercises – things to remember

- Sectoral approach estimates CO<sub>2</sub> emissions using the consumption of fuels, not the supply
- Consumption of fuels includes Own Use in the Energy Sector and Transformation of fossil fuels in the Electricity Sector
- Certain fuels can be used for both energy and non-energy purposes – only estimate CO<sub>2</sub> emissions from energy use of these fuels
- CO<sub>2</sub> from biomass use is not added to emissions totals (reported as memo items) but emissions of other greenhouse gases from biomass are added to totals
- Emissions from consumption of bunker fuels are not included in totals for individual countries