





# A call for public - private efforts for accelerating investments in renewables in MENA and Africa

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Secretary General

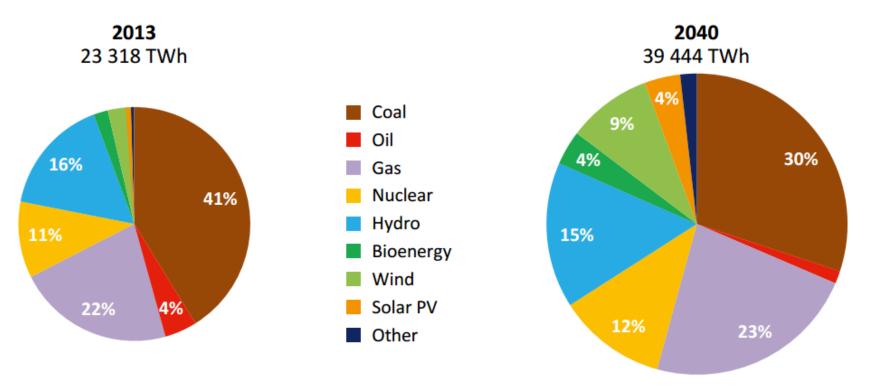
Regional Training Workshop on: "Renewable Energy project development, finance and business planning" –3-4 May 2016, Hotel Rabat, Rabat, Morocco



# 1. Trends for global RE deployment

# World electricity generation in the new policies scenarios

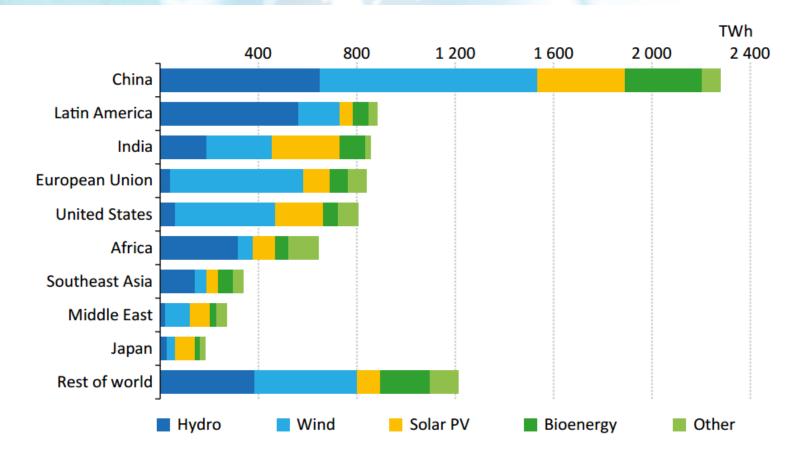




- □ Capacity additions of RE exceed those of all other types of power plants combined. Global generation in 2040 grows 70% up to 10.600 GW; wind +150% up to 1400 GW PV +300% up to 1000 GW;
- □ World electricity from RE surpassed gas generation in 2014 and will continue to expand rapidly becoming the largest source of electricity supply by early 2030s and going to account for more than 1/3 of the world's electricity supply in 2040

# Growth of RE generation 2013-2040



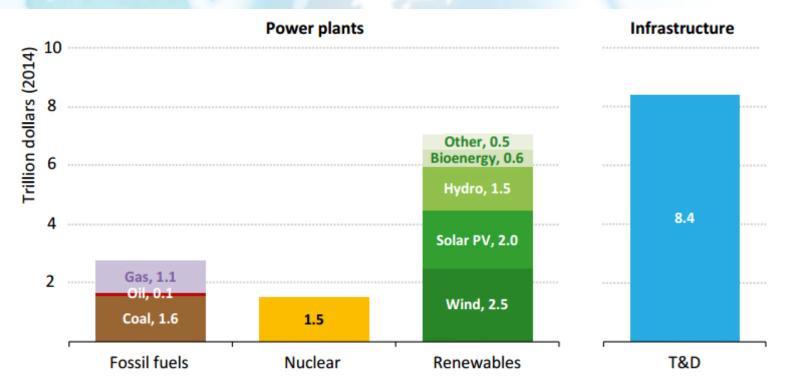


Note: Other includes geothermal, concentrating solar power and marine.

- **70% of global increase of RE occurs in non OECD markets;** half of China investment in power plants goes to RE-3 times more than coal power plants; India second for PV;
- Overall level of CO2 emission 33% lower

# Global cumulative investments in the power sector 2015-2040

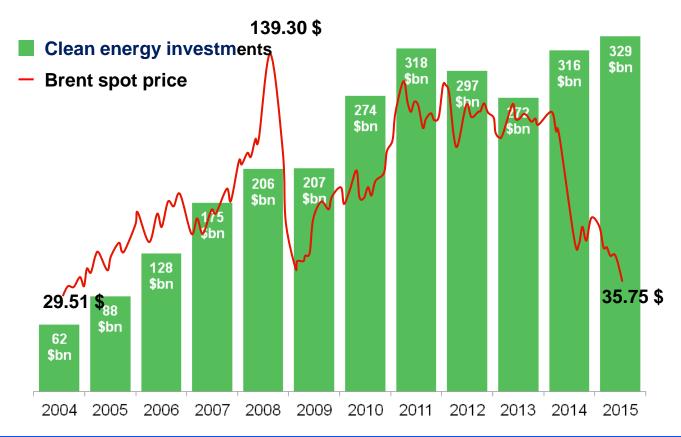




☐ Cumulative investment in power sector 19.7 trillion \$- average 760 billion \$/year RE accounts for 62% of global investment in new power plants — coal 14%, gas 10%, oil 1%

**T&D** additional 75 millions km lines with global investment of 230 million/year for a cumulative 8.4 trillion \$. 55% to expand system for new demand, 40% to refurbish and replacing existing lines and 5% for integrating RE. ¾ in distribution lines

### Clean Energy Investments vs. Brent Price

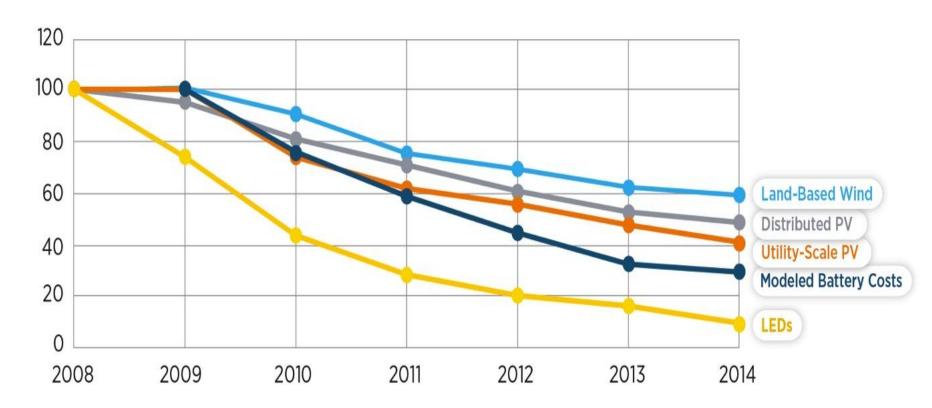


NO relationship between oil price and clean energy investments

## Innovation is driving costs down



### **Indexed Cost Reductions Since 2008**



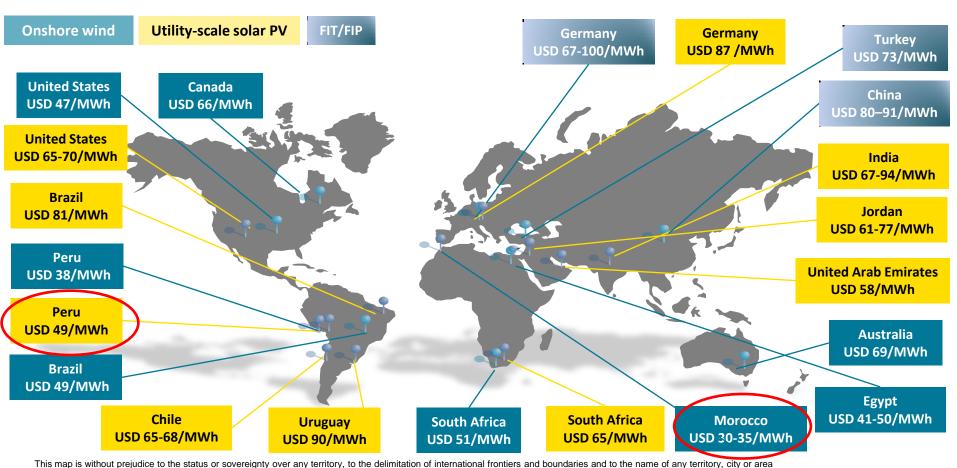
The future arrives for Five Clean Energy Technologies.



### Wind and Solar PV prices declining

Secure • Sustainable • Together www.iea.org

### Recent announced long-term contract prices for RE power to be commissioned over 2016-2019



Note: Values reported in nominal USD includes preferred bidders, PPAs or FITs. US values are calculated excluding tax credits. Delivery date and costs may be different than those reported at the time of the auction.

Best results occur where price competition, long-term contracts and good resource availability are combined

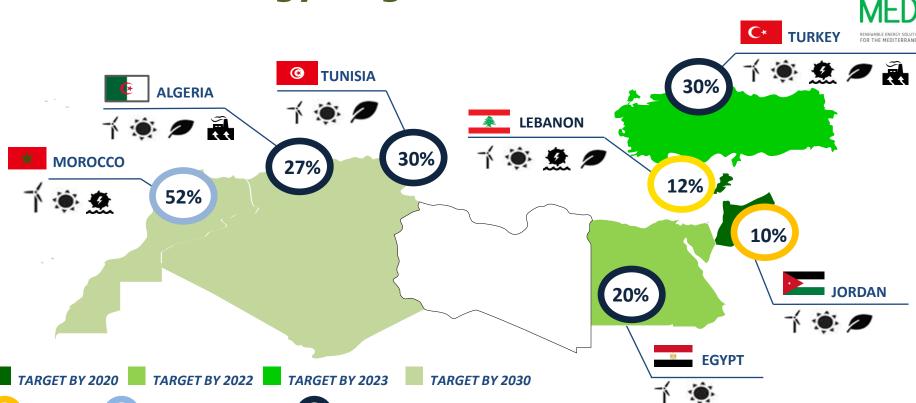


# 2. Euro Mediterranean energy context

### Renewable energy targets\* in SEMCs

of total installed capacity

of energy\*



# RENEWABLE ENERGY INVESTMENTS\*\* Cumulative public and private investments in RES power plants to reach country targets



<sup>\*</sup>Target as % of: total electricity and thermal energy (Lebanon); primary energy (Jordan), RES4MED elaboration. Investment figure for Tunisia (STEG data)

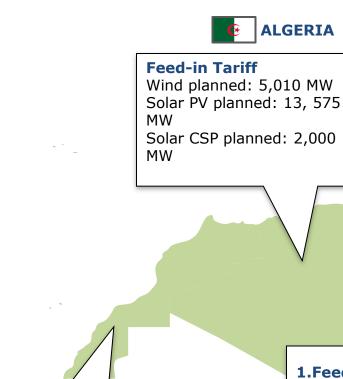
of electricity mix

## **Supporting Policies for Large-scale Projects**



**JORDAN** 





### © TUNISIA

#### **Feed-in Tariff**

Wind target: 1,755 MW Solar PV target: 1,510

MW

Solar CSP target: 460

MW

# 1.Feed-in Tariff 2. Public Competitive Bidding

Wind target: 20 GW Solar target: 5 GW

# \* MOROCCO

### 1. Public Competitive Bidding

Wind Target: 1,000 MW Wind Tendered: 1,000 MW Solar Target: 1,000 MW Solar Tendered: 510 MW 2. Third-Party Supply

#### 1.Feed-in Tariff

Wind planned: 2,000 MW Solar planned, 2,300 MW

#### 2. Competitive Bidding (EPC)

Wind planned: 3,140 MW Solar planned: 77 MW

#### 3. Competitive Bidding (BOO)

Wind planned: 750 MW Wind Tendered: 500 MW Solar planned: 450 MW Solar tendered: 450 MW **4. Merchant Scheme** Wind planned: 920 MW

**Direct Proposal Submission** 

Round 1: 13 PPAs concluded at \$0.17 per kWh for 210MW aggregate PV capacity

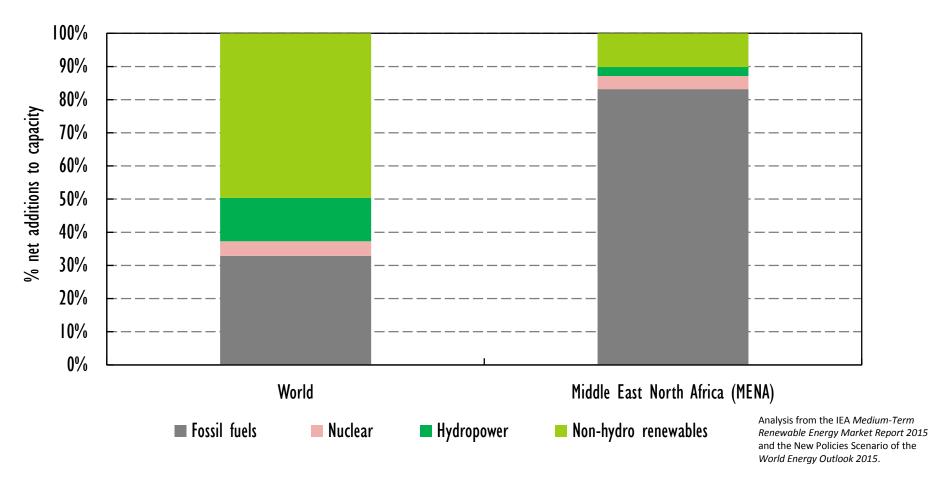
Round 2: 4x50 MW proposals have been selected (200 MW), PPAs concluded in the range \$0,0613- \$0,0767 / kWh

# RE dominate new global generation capacity...but progress is slower in MENA





### Net additions to power capacity 2014-20, world vs MENA region

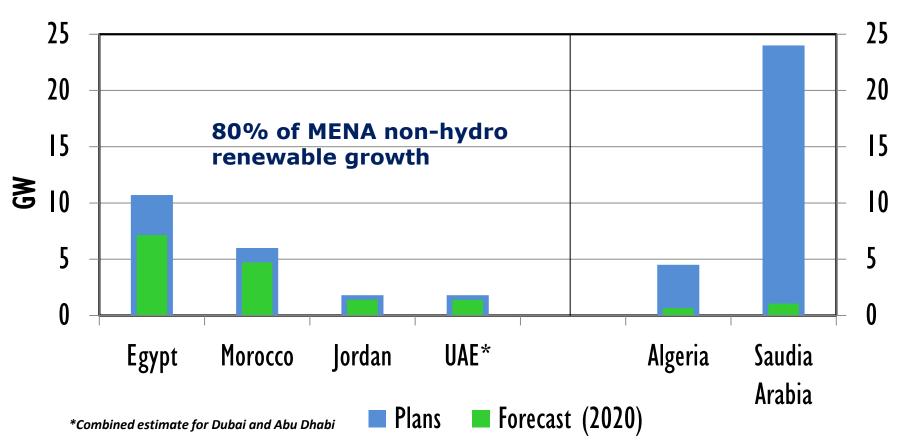


Renewables set to account for almost two thirds of global net capacity growth over the medium-term, but in MENA they comprise less than 15%

# In MENA RE progress concentrated in a few key markets



Forecast additions (2014-20) versus growth under renewable power plans

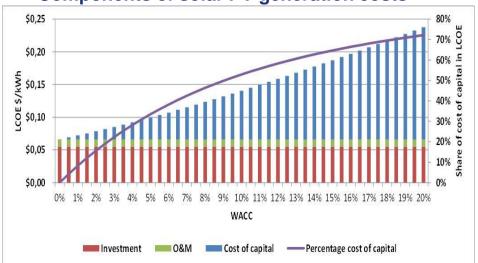


Countries where meeting power demand relies on imported fuels have been the firstmovers in creating a supportive enabling environment for renewables

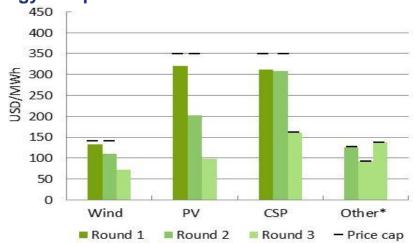
# Cost of capital increasingly key for cost reductions



#### Components of solar PV generation costs



**Average awarded tender prices under South Africa Renewable Energy Independent Power Producer Procurement Programme** 



- Cost of capital an increasingly important component of cost
- WACC can be reduced by:
  - Sustainable long-term power purchase agreements that provide revenue certainty and facilitate access to debt and equity capital markets
  - Reducing non-economic barriers, reducing grid integration risks, increasing the creditworthiness of off-takers and reducing currency risks
- Competition for long term PPAs have been effective at driving cost reductions

### **Industrial Perspective to address RES growth**

RES Regulatory Framework Overview – lesson learned



#### **Advantages**

### Disadvantages

#### **Feed in Tariffs**

- Attractive even for low-risk investors
- Impressive capacity boost generated by this solution
- Simple structure, applicable to mass market technologies: E.g. decentralize energy

- No meritocratic approach
- Wrong tariff setting can lead to RES underor over- development vs. target
- Limited adaptability: in case of technology rapid evolution, many changes required
- In case of large premium offered, high system cost

# PPA trough Auctions

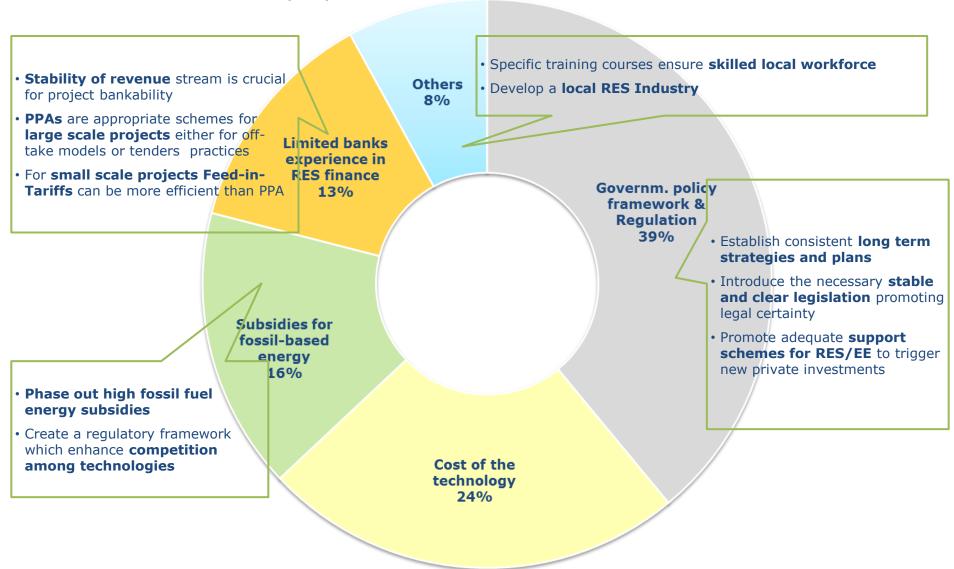
- Effective use of budget
- Specific capacity targets can be set
- Meritocratic mechanism with cheapest and higher quality projects selected
- Learning effect over time for both parties

- Risk of not prequalified players to underbid disrupting competition
- Remuneration value strongly linked to competition level
- Not pre-defined when a player decides to enter
- Not adequate for small size projects

Two different approaches to develop renewables were selected globally with substantial different effects on the national energy systems

### Industrial perspective to address RES growth

Main barriers to the deployment of RE in MENA



- Governments can address directly most of the key identified barriers.
- The RE industry is reducing Capex and O&M costs, and in dialogue with institutions proposes business models, jobs and local value chain, training

Source: EY, MENA Cleantech Survey



## 1. Public private partnership

# implement national programs for achieving renewable energy targets

- 1. encourage the setting-up of **partnership formulas** (e.g. Business Forum, Industry Board, etc.) aiming at providing decision makers with the viewpoint of the private sector;
- 2. stimulate investment opportunities along the entire supply chain through networking activities among market operators, industry associations and other key stakeholders;
- promote innovative business models and to facilitate the implementation of demonstration and sustainable renewable energy projects;
- 4. promote incentive mechanisms intended to **enhance local industrial capacity and enterprise culture**, to realize industrial districts and innovation technology centers.



## 2. Policy and regulations

create a business-friendly environment is the pre-requisite for RE deployment.

- 1. encourage **clear**, **consistent and visible long-term strategies** that define the proper incentives for both producers and consumers and provide the necessary guarantees for investors;
- promote the adoption of instruments aiming at assessing the socio-economic benefits generated by investments in renewable energy projects in terms of jobs creation and enhancement of competitiveness;
- 3. endorse "Euro-Mediterranean" partnership aimed at stimulating and enhancing the development of specific activities related to local supply chain and contributing to increase employment rates;
- 4. promote supporting mechanisms both institutional and financing
   addressing jobs creation and training programs.



## 3. Training and capacity building

# contribute to local economic and social development and to create the best conditions for attracting investments

- 1. promote **training programs** focusing on the workforce to create jobs that meet industrial local needs;
- facilitate the dialogue and the exchange of experiences between professionals coming from regulatory, financing and industrial contexts;
- support actions aimed at strengthening the institutional and administrative capacity, defined as the ability of institutions to define objectives and create the best conditions to achieve those objectives;
- 4. promote **empowerment mechanisms** for tertiary education and vocational training, aimed at facilitating knowledge transfer.



# 3. Association profile a truly Euro-Mediterranean platform

### **RES4MED Association**

Strategy and membership



Renewable Energy Solutions for the Mediterranean is a not for profit association created in 2012 with the mission to contribute to the deployment of renewable energies in Mediterranean region, both large scale and distributed energy, facilitating their integration in domestic and regional markets to satisfy local energy needs



- Platform for public-private dialogue on renewable energy issues in the Mediterranean in light of the partnerships with selected international stakeholders
- Advisor and facilitator to regional institutions, local Governments and regulatory bodies
- Awareness and institutional advocacy through dialogue with Southern and Eastern Mediterranean countries (SEMCs) governments and regulators
- Capacity building and training, disseminating best-practices and procedures on RES regulation, policies, standardization, operation

Membership

- Network of leading utilities, industries, TSO, agencies, technical service providers and academia, actively engaged in the Southern and Eastern Mediterranean Countries and partners from SEMCs
- Involvement of financial actors within a Stakeholders
   Committee aiming at providing advice, sharing analysis, market
   \_\_intelligence

### **RES4MED** members and partners



#### **RES4MED CORE MEMBERS**

















































#### **SOUTHERN MED PARTNERS**

















#### REGIONAL NETWORK















- Identifying risks which are commonly perceived as hampering factors for developing RE investments
- Rating the main risks related to the investments and the main barriers for the specific target market
- Defining the scope for a wider analysis that includes risk mitigation solutions and policy recommendations



### Focus

#### countries:

- Egypt
- Jordan
- Morocco
- Tunisia

RES4MED \_\_\_\_ WG led by pwc

Results to be discussed in the RES4MED Annual Conference in Rome on May 19<sup>th</sup> 2016



Participant companies with **planned activities** (screening for investment planning) and **ongoing investments** (development/construction/operational) clustered into **3 groups**:

- •Industry players: IPP, technology providers, EPC, O&M operators;
- •Financial players: Commercial Banks (International and local), Multilateral Development Banks, Investment Funds, Credit insurances, etc;
- •Professional services: Engineering, Management Consulting, Financial, Legal, etc.

14% Financial players

43% Industrial players

43%
Professional
services

The analysis of risks takes into account the entire life cycle of RE investments.

This survey structure is divided in **5 main areas** of evaluation **for a total of 36 specific topics**:

Area 1 - Legal framework enabling investments

Area 2 - Risks affecting Revenues

**Area 3** - Risks affecting Costs

Area 4 - Risks affecting Financial structuring

**Area 5** - Environmental and Social issues



Rationale - Mapping risk areas throughout the project life cycle

- Area 1 Legal framework enabling investments
  - Risks arising from Business environment framework: Starting a business (e.g. market access rules, procedures, costs, duration), Property/concession rights (e.g. cadaster evidence, limitations for foreign investors), Dispute resolution issues
  - Policy/regulatory risks: Change in law, Long term RES targets and incentive framework stability, PPA/FiT schemes, Concurring policies (e.g. Subsidies to conventional fuels)
  - Grid connections availability, stability and rules
- Area 2 Risks affecting Revenues
  - Revenue stability (e.g. off-take pricing rules, adjustments rules, etc)
  - Availability of pre-feasibility studies covering resource assessment
  - Curtailment (e.g. **network capacity**)



- Area 3 Risks affecting Costs
  - Construction risks: Land rights, Permitting, Delays due to local conditions, Availability of local workforce, Logistics, Milestones, Testing & acceptance, etc
  - Operational risks: Tear&Wear, Availability of spare parts, Availability of local workforce, Logistics
- Area 4 Risks affecting Financial structuring
  - Long term financing availability (Equity/Loan)
  - Short term credit availability
  - Interest rates
  - Exchange rates
  - Inflation rates
  - Tax regime, new taxes or changes
- Area 5 Environmental and Social issues
  - Environmental Impact Assessment (EIA) procedures clarity (e.g. approval steps, reference authorities, time)
  - Social acceptance





# ENHANCING INVESTMENTS FOR CLEAN TECH SOLUTIONS, BEYOND MENA TOWARDS AFRICA: CHALLENGES AND OPPORTUNITIES

19th May 2016 Auditorium Enel S.p.A., viale Regina Margherita 125, Rome

Public and private sector stakeholders from the Euro-MENA region and Sub-Saharan Africa to discuss lessons learned and identify remaining gaps, challenges and emerging issues on a smooth deployment of renewables. Beyond MENA and towards Africa: launch of the Project" RES4Africa".

RES4MED Survey on "Derisking investments in MENA" to be presented and discussed.





# Analysis of the Integration of Renewable Generation in the National Electric System of Algeria

The study, ongoing, is **performed by RES4MED, CESI, Sonelgaz**Supported by EnelGreenPower experts

### **Objective**

- Provide an assessment of the maximum amount of non-dispatchable renewable generation that is possible to install in Algeria, ensuring the reliability, integrity and efficiency of the power system
- Execute reliability and market based analyses to assess the benefits for the Algerian system due to the integration of the new renewable generation and the impact they will have on the cost of energy
- Evaluate the adequacy of the transmission and sub-transmission systems to transport the power generated by the new power plants to the identified local and regional demand centers

#### Time schedule

To be **presented in Algiers on 28-29th September** at RES4MED conference

## **Advanced Training Course 2016**



**RES4MED** and **Enel Foundation** agreed on the organization of the **3<sup>rd</sup> Advanced Training Course** to be held at Politecnico di Milano on **2<sup>nd-</sup> 3<sup>rd</sup> week November 2016**,

- Aimed to create a **network of skilled people** and to strengthen the dialogue between public and private sector
- Integration between academia and industry point of view
- Frontal lessons and site visits to Italian power plants/laboratories
- Creation of a Community platform to facilitate networking
- Openness and sharing of materials

### Participants

- 30 scholarships granted to selected participants from target countries
- 5 of them will be granted to SubSahara African participants
- 10 PhD students and 10 RES4MED members will access with free tuition fee







## **Energy Efficiency Training Course**

RES4MED, in partnership with Asja and Iren and in cooperation with Politecnico di Torino, organizes the training course "Enhancing energy efficiency solutions in the Mediterranean Region" on May, Monday 16th – Friday 20th

### Organization

- Jointly financed by <u>Asja</u> and <u>Iren</u>; <u>Res4Med</u> in charge of Project Management and <u>PoliTo</u> contribute by providing lecturers, facilities and logistics.
- Lectures on technical, regulatory and financial features by qualified experts, academics and skilled and visits to innovative laboratories and facilities.

### •Objectives

- Strengthen the capacity of the key stakeholders and decision makers to develop effectively energy efficiency programs
- Fostering Public Private Partnership (PPP) to generate a positive climate for opportunities and investments

### ·Target audience

The target audience consists of at least **35** professionals:

- 10 professionals from Southern and Eastern Mediterranean countries
- 5 professionals from **Balkan** countries
- 10 professionals from RES4MED members
- 10 Ph.D. students and Researchers from Italian Universities

Contacts Login





RES/ MED



**Enhancing investments for clean tech solutions** Beyond Mena towards Africa: challenges and opportunities

> Rome, May 19th 2016 | 9:00 am - 16:30 pm Enel Auditorium | Viale Regina Margherita, 125 by invitation only





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13 Apr 2016 **KEY MEDITERRANEAN ENERGY STAKEHOLDERS COME TOGETHER TO BOOST RE SOURCES AND ENERGY EFFICIENCY MEASURES ACROSS THE** 

12 Apr 2016 **RES4MED'S NEW** SHAREHOLDER-ENERRAY

Res4med is pleased to announce that Enerray S.p.A joined Res4med as Ordinary Member

16 May 2016 - 17 Apr 2016 **SECOND STAKEHOLDER** FORUM OF THE AFRICA-EU **ENERGY PARTNERSHIP** 

aeep-forum.org

N°40/ APRIL 2016

RES4MED NEWSLETTER





# Thanks for your attention!



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Graduated in 1971 at the University of Pisa in Electrical Engineering, he is currently **General Secretary of RES4MED**. He is the Coordinator of the Renewable **Industry Advisory Board (RIAB) of the IEA**.

He joined in 1974 ENEL at the R&D Division, involved in the co-ordination of research and demonstration programs in the field of **renewable energies**. From 2001 to 2005 he was senior strategy advisor in the Business Development of Enel Green Power and responsible for external relations at the International Department of Enel.